

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12 8 84
month day year

API Number 15-

121-26-456-00-00

OPERATOR: License # 6142
Name Town Oil Company
Address Rt. 4
City/State/Zip Paola, Ks. 66071
Contact Person Lester Town
Phone 913-294-2125

CONTRACTOR: License # Company Taals

Name

City/State

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Inj	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> KOWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Pool Ext.
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Wildcat
		<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 400 feet

Projected Formation at TD Bartlesville

Expected Producing Formations Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-27-84

Signature of Operator or Agent

Donald Barnhart Title Partner Agent

Form C-1 4/84

CNE NE $\frac{1}{4}$ Sec 19 Twp 17 S, Rge 23 East
 West
(location)

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.
County Miami

Lease Name Ayres Well# W-1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 0 feet

Lowest usable water formation 777

Depth to Bottom of usable water 300 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required none feet

Ground surface elevation feet MSL

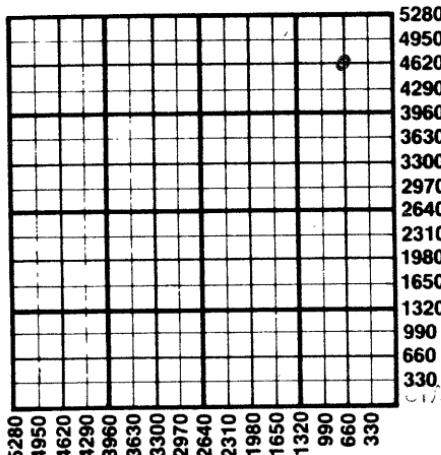
This Authorization Expires 6-3-85

Approved By 12-3-84 R

MHC/DOHE 12/3/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

DEC 03 1984

CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**