CARD MUST BE TYPED

State of Kansas INTENTION NOTICE OF TO DRILL (see rules on reverse side)

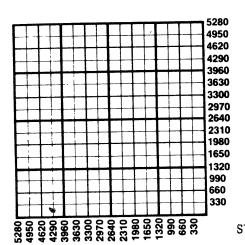
CARD MUST BE SIGNED

Form C-1 4/84

	JULV 19.	. 1984		101 3/ 3//2
Starting Date:	mont	h day y	······································	API Number 15- 121 -26, 245-00-00
OPERATOR: License # 7992 Name Boy 253 Oggweternie				S/W½ Sec 20. Twp .17. s, Rgc .23. [X West
Four J Oil Company				
Name Four 3 Off Company Address Box 253 , Osawatomie Kansas 66064				
Address City/State/Zip Kansas 66064				Ft North from Southeast Corner of Section
Contact Person Paul Jackson				Ft West from Southeast Corner of Section
Contact Person 1 aux 5 ack Son				(Note: Locate well on Section Plat on reverse side)
Contact Person Paul Jackson Phone (913)-795-2586 CONTRACTOR: License # 6157 Name Box 298, Mound City, KS 66056				Nearest lease or unit boundary line
CONTRACTOR: License #				County Miami
Name Box 298, Mound City, KS 66056				Lease Name Brown Well# B-4
City/State BOX 290, MOURIO CITY, KS 66056				Domestic well within 330 feet: yes no
Well Drilled Fo	or: Well Cla	ass:	Type Equipment:	Municipal well within one mile : yes A no
🙀 Oil 🖂 S	Swd 🕱 Infiel	lđ į	Mud Rotary	
	2,			
☐ Gas ☐ 1	LES,	Ext.	☐ Air Rotary	Depth to Bottom of fresh water
Gas D	Inj 🗌 Pool	,	-	Depth to Bottom of fresh water62
OWWO: 6ld	Inj Pool Expl WildoweiLinfo as follows:	cat [Air Rotary Cable	Lowest usable water formation
OWWO: 6ld	Inj	cat [Air Rotary Cable	Lowest usable water formation
OWWO: 6ld Operator	Inj Pool Expl WildoweiLinfo as follows:	cat [☐ Air Rotary ☐ Cable	Lowest usable water formation
OWWO DI If OWWO: 6ld Operator Well Name	Inj Pool Expl Wildoweil info as follows:	cat	☐ Air Rotary ☐ Cable	Lowest usable water formation Depth to Bottom of usable water 200 Surface pipe by Alternate: 1 2 2 Surface pipe to be set 21 feet
OWWO DI If OWWO: 6ld Operator Well Name	Inj Pool Expl Wildo weil info as follows:	cat	☐ Air Rotary ☐ Cable	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 4 Surface pipe to be set 21 feet Conductor pipe if any requiredNone feet
OWWO 1 If OWWO: 6ld Operator Well Name Comp Date Projected Total	Inj Pool Expl Wildoweil info as follows:	Old Total Depth	☐ Air Rotary ☐ Cable	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 4 Surface pipe to be set 21 feet Conductor pipe if any requiredNone feet
OWWO 1 If OWWO: old Operator Well Name Comp Date Projected Total Projected Forma	Inj Pool Expl Wildo weil info as follows:	cat Old Total Depth	☐ Air Rotary ☐ Cable ☐ Cabe	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 feet Surface pipe to be set 21 feet Conductor pipe if any required None feet Ground surface elevation feet MSL This Authorization Expires Jan 16, 1985
OWWO 1 If OWWO: old Operator Well Name Comp Date Projected Total Projected Forma Expected Product	Inj Pool Expl Wildo weil info as follows: Depth 500 tion at TD	cat Old Total Depth	Air Rotary Cable feet	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 feet Surface pipe to be set 21 feet Conductor pipe if any required None feet Ground surface elevation feet MSL This Authorization Expires Jan 1985 Approved By ACH/RCC 7-1684
OWWO DI If OWWO: old Operator Well Name Comp Date Projected Total Projected Forma Expected Produc	Inj Pool Expl Wildo weil info as follows: Depth 500 tion at TD	Old Total Depth	Air Rotary Cable feet	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 feet Surface pipe to be set 21 feet Conductor pipe if any required None feet Ground surface elevation feet MSL This Authorization Expires 7 feet MSL Approved By ALH ALC 7-268

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION OF Kansas

Conservation Division

JUL 1 6 1984 200 Colorado Derby Building Wichita, Kansas 67202

CONSERVATION DIVISION
Wichita Kansas

(316) 263-3238