

CORRECTION

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*Was well #CW-1

EFFECTIVE DATE: 6-27-90 *Correction*

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Mus. by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5-6-86
month day year

SW SE NW Sec 21 Twp 16 S, Rg 21 East West

OPERATOR: License # 6142
Name: Town Oil Co.
Address: Rt. 4
City/State/Zip: Paola, KS: 66071
Contact Person: Lester Town
Phone: 913 294-2125

2660 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: COMPANY TOOLS
Name:

County: Franklin
Lease Name: Winkleman Well #: *EW-6*
Field Name: Unk

Well Drilled For: Well Class: Type Equipment:
... Oil Inj Infield ... Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Squirrel
Nearest lease or unit boundary: 40
Ground Surface Elevation: Unk feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 20
Depth to bottom of usable water: 200
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor pipe required: None
Projected Total Depth: 640
Formation at Total Depth: Squirrel
Water Source for Drilling Operations:
... well ... farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

WAS: Well # CW-1

AFFIDAVIT *15: Well # EW-6*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 6-13-90 Signature of Operator or Agent: Lester Town Title: Partner

FOR KCC USE:
API # 15- 059-24,008-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 30 feet per Alt. # 0
Approved by: MLW 6-25-90. ORIG 8-5-85
EFFECTIVE DATE: 8-10-85
This authorization expires: 2-5-86
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
JUN 18 1990

21
16
215

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

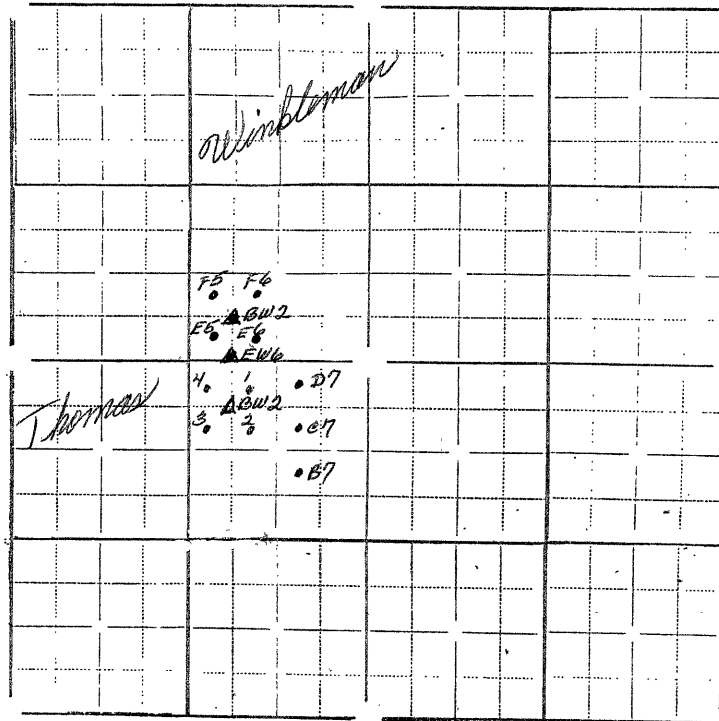
PLAT OF ACREAGE ATTRIBUTABLE TO A

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Town Oil Co. LOCATION OF WELL:
 LEASE Winkelman 2660 feet north of SE corner
 WELL NUMBER EW-6 3630 feet west of SE corner
 FIELD Unk NW Sec. 21 T 16 R 21 E/W
 COUNTY Franklin
 NO. OF ACRES ATTRIBUTABLE TO WELL 100 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Larry Town
 Date 6-13-90 Title Partner