TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-125-27032-00-01

Spot: NWNWNENE

Sec/Twnshp/Rge: 3-31S-15E

5115 feet from S Section Line,

1155 feet from E Section Line

Lease Name: LAVELY

Well #: 4-C

County: MONTGOMERY

Total Vertical Depth: 1586 feet

Operator License No.: 33074

Op Name: DART CHEROKEE BASIN OPERATING

Address: 600 DART RD PO BOX 177

MASON, MI 48854

String Size Depth (ft) Pulled (ft) Comment

PROD 4.5 1586 0 SURF 7 0 65

51.55

Well Type: SWD

UIC Docket No: D23422.0

Date/Time to Plug: 10/26/2005 8:00 AM

Plug Co. License No.: 31440

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES, INC

Proposal Rcvd. from: TONY WILLIAMS

Company: DART CHEROKEE BASIN OPERATI Phone: (620) 779-1028

Proposed Run cement string to TD and fill from bottom to top with portland cement.

Plugging Method:

Plugging Proposal Received By: ALAN DUNNING

WitnessType: NONE

Date/Time Plugging Completed: 10/26/2005 5:00 AM

KCC Agent: ALAN DUNNING

Actual Plugging Report:

Perfs:

The retreivable plug set at 1320 ft could not be removed. Therefore, a 2.375 inch cement string was run to 1315 ft. The well was filled from bottom to top thru the 2.375 inch cement string. Altogether, 125 sacks of 60/40 poz mix cement with 2% gel were used to plug well. The well was cut off below plow depth and the location restored.

> RECEIVED KCC DISTRICT #3

MAY

1 2006

AMD

CHANUTE, KS

Remarks:

District: 03

Plugged through: CSG

Signed

(TECHNICIAN)

Form CP-2/3

: N VOICED

RECEIVED MAY 0 8 2006

KCC WICHITA