

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30502-00-00
Spot: N2NENW Sec/Twnshp/Rge: 3-16S-14W
4950 feet from S Section Line, 3300 feet from E Section Line
Lease Name: DIETZ Well #: 1
County: BARTON Total Vertical Depth: 3387 feet

Operator License No.: 9292
Op Name: SCHECK, TIMOTHY DBA SCHECK OIL
Address: 225 MAIN
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3375	0	w/100 sxs cmt
SURF	8.625	246	0	w/150 sxs cmt

\$ 110.08

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/21/2006 9:45 AM
Plug Co. License No.: 9292 Plug Co. Name: SCHECK, TIMOTHY DBA SCHECK OIL OPERATION
Proposal Revd. from: TIM SCHECK Company: SCHECK, TIMOTHY DBA SCHECK Phone: (785) 483-3404

Proposed
Plugging
Method:

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/21/2006 11:30 AM KCC Agent: CASE MORRIS

Actual Plugging Report:

Perfs:

Perforated at 1675' and 950'.
Ran tubing to 1700' - pumped 80 sxs 60/40 pozmix - 10% gel cement with 300# hulls.
Pulled to 850' - circulated with 110 sxs cement.
POOH. Tied onto casing and pumped 75 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.

RECEIVED
MAY 10 2006
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Case Morris

(TECHNICIAN)

BOB

INVOICED

DATE: 5-10-06
2006061624

Form CP-2/3

MAY 04 2006

PKT

1-73 Map No.

OPER KAISER-FRANCIS

TULSA, OKLAHOMA

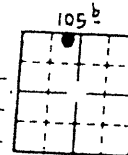
WELL #1 DIETZ

CONTR LEBEN DRLG., INC.

FIELD EXT - TRAPP FIELD

I.P. STATE POT: P 105 BOPD/NW

ARB (OH) 3375-87



S-T-R 3-16S-14W

SPOT N $\frac{1}{2}$ NE NW

CO BARTON, KS.

ELEV 1926 KB

KB SPL TOPS:

ANH 919+1007

B/ANH 954+ 972

TOP 2836- 910

HB 3063-1137

TOR 3079-1153

DG 3095-1169

BL-LAN 3128-1202

BKC 3334-1408

ARB 3363-1437

RTD 3387-1461

SPD 12-8-66 8-5/8@246/150 SX STANTON COX, GEOL

(NOTE: WAS-WC IS- EXT TRAPP FIELD (POOL) (1-9-67)

DST #1 (ARB) 3365-72, OP 60", R 15'M, ISIP 604#/30",

FP 31-37#, FSIP 256#/30"

DST #2 (ARB) 3371-52, OP 60", R 10'M, ISIP 878#/30",

FP 31-39#, FSIP 750#/30"

DST #3 (ARB) 3375-87, OP 90", 42" GIP, R 600' CGO, 300' SM

GO, ISIP 820#/30", FP 76-352#, FSIP 810#/30"

RTD 3387' NO LOG 5 $\frac{1}{2}$ " @3375 W/100 SX

MICT, CO 3387', FU 300'OIL/2 HRS, 600'O/4 HRS, & DV,

& 4 BOPH/2 HRS, NW, FU 1400'OIL/NW/12 HRS (GR 42 DEG)

POP, STATE POT: P 105 BOPD/NW NAT, ARB (OH) 3375-

87 COMPLETED 12-21-66

MISCEL DATA

GEOL STANTON COX

ELEV 1924 DF

SPUD DATE 12-8-66

FTG

1921 GR

DRLG COMP

SUPPT

FR by DATA 12-5-66

CSG 8" 246/150 SX

5 $\frac{1}{2}$ " 3375/100 SX

COMP by " 1-12-67