

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

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MAY 05 2006

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Mull Drilling Company, Inc. Address: PO Box 2758, Wichita, KS 67201 Phone: (316) 264-6366 Operator License #: 5144 Type of Well: Oil D & A Docket #: The plugging proposal was approved on: 04-28-06 by: Jerry Stapelton Is ACO-1 filed? [X] Yes [] No Producing Formation(s): List All

API Number: 15-135-24480-00-00 Lease Name: Sidebottom Well Number: 1-34 Spot Location (QQQQ): SW - NE - SE - NE 1827 Feet from [X] North / [] South Section Line 419 Feet from [X] East / [] West Section Line Sec. 34 Twp. 16 S. R. 23 [] East [X] West County: Ness Date Well Completed: D & A 04-29-06 Plugging Commenced: 04-29-06 Plugging Completed: 04-29-06

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 233', 8 5/8" new 20#, 221', 0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

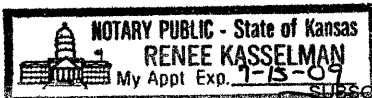
Plug well with 245 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack. 1st plug @ 1830' with 50 sacks. 2nd plug @ 1140' with 80 sacks. 3rd plug @ 560' with 40 sacks. 4th plug @ 240' with 40 sacks. 5th plug @ 60' with 20 sacks to surface. Plug rat hole with 15 sacks. No mouse hole. Plug down @ 10:45 am on 04-29-06 by Allied Cementing (tk# 23565)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350 Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Mull Drilling Company, Inc. State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern (Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 2 day of May, 2006. Renee Kasselmann My Commission Expires: 7-15-09 Notary Public

Handwritten initials 'RST' in the bottom right corner.

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SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Dist. #1
Ness Co.

Lease: Mull Dty. Sidebottom #1-34

Plugging received from: Serry Stapelton Date: 04-28-06 Time: 8:45 A.M.

1st Plug @ 1830 FT. 50 SX Stands: 30

2nd Plug @ 1140 FT. 80 SX Stands: 18

3rd Plug @ 560 FT. 40 SX Stands: 9

4th Plug @ 240 FT. 40 SX Stands: 4

5th Plug @ 60 FT. 20 SX Stands: 1

NO Mousehole X SX

Rathole 15 SX

Total Cement used: 245 SX

Type of cement: 60/40 poz, 690gel 1/4# flo seal / SX

Plug down at 10:45 AM 04-29-06 by Allied ticket #23565

Call State When Completed:

Name Steve Durant Date: 5-01-06 Time: 8:45 AM

API # 15-135-24480

Formation @ TD Gilmore City Depth 4600

ANHYDRITE - 1760 - 1806

ELEVATION - 2434 G.L
2444 KIB

ALLIED CEMENTING CO., INC.

23565

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <u>4-29-06</u>	SEC. <u>34</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>4:00AM</u>	ON LOCATION <u>6:00AM</u>	JOB START <u>8:15AM</u>	JOB FINISH <u>10:30AM</u>
<u>Side Bottom</u> LEASE	WELL# <u>1-34</u>	LOCATION <u>Neosho City 10N 35 1/2 W 5</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Southwind Drilling #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4600

CASING SIZE 8 3/8 DEPTH 233

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER _____

CEMENT AMOUNT ORDERED 245 6 3/4 6 3/4 1/2 gal
1/4" float plug

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER W. Johnson

BULK TRUCK DRIVER Steve

341 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

50	1830'
80	1140
40	560
40	240
20	60
15	RH

Thanks

CHARGE TO: Murphy Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Roberts

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HANDLING @ _____

MILEAGE 14 @ _____

TOTAL _____

SERVICE

DEPTH OF JOB 1830

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 14 @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Roberts

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SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Sidebottom #1-34

Location: 1827' FNL & 419' FEL
API#: 15-135-24480-00-00

Section 34-16S-23W
Ness County, Kansas

OWNER: _____: Mull Drilling Company, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 04-20-06
COMPLETED: 04-29-06

TOTAL DEPTH: Driller: 4600'
Log: 4592'

Ground Elevation: 2436'
KB Elevation: 2446'

LOG:

0'	-	236'	Sand/Shale
236'	-	872'	Shale
872'	-	1560'	Sand/Shale
1560'	-	1761'	Shale
1761'	-	1806'	Anhydrite
1806'	-	4442'	Shale
4442'	-	4600'	Lime/Shale
		4600'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 221'. Set @ 233'. Cement with 150 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 10:30 pm on 04-20-06 by Allied Cementing (tk #24258).

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

0 degree (s) @ 233'
1 degree (s) @ 4432'

MORNING DRILLING REPORT				Fax to: Tannis Tritt @ 316-264-6440			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Peterson 316-833-6000 (mobile) 316-440-4888 (office) 316-729-9856 (home)		WELL NAME		Sidebottom #1-34	
Rig #1 Phone Numbers		IN USE		LOCATION		1827' FNL & 419' FEL Sec. 34-16S-23W Ness County, Kansas	
620-794-2075	Rig Cellular (Dog house)	Yes		Mull Drilling Company, Inc. PO Box 2758 Wichita, KS 67201 316-264-6366			
620-794-2078	Geologist Trailer Cellular	Yes		ELEVATION			
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	G.L. 2436'	K.B. 2446'	API# 15-135-24480-00-00	

Driving Directions: From the center of Ness City (Hwy 283 & Hwy 96): Go 11 miles North on Hwy 283, then go 3 miles East on Road 240, then go approx. 1/2 mile North, West into.

Day 1 Date 04-20-06 Thursday Survey @ 233' = 0 degrees

Moved Rig #1 on location

Spud @ 5:00 pm

Ran 2.00 hours drilling (.50 drill rat hole, 1.50 drill 12 1/4). Down 22.00 hours (9.50 move/rig up, 1.50 connection, .50 CTCH, .25 trip, .25 survey, 1.00 run casing, .25 circulate, .25 cement. 8.00 wait on cement, .50 drill plug)

Mud properties: spud mud

Daily Mud Cost = \$776.50. Mud Cost to Date = \$776.50

Wt. on bit: all, 100 RPM, 600# pump pressure

12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'

1" fuel = 37.75 gals.

Fuel usage: 113.25 gals. (46 "used 3" start @ 49")

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 221'. Set @ 233'. Cement with 150 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 10:30 pm on 04-20-06 by Allied Cementing (tk #24258).

Day 2 Date 04-21-06 Friday Anhydrite (1761'-1806')

7:00 am - Drilling @ 233'

Ran 17.75 hours drilling. Down 6.25 hours (.50 drill plug, .50 rig check, 1.25 jet, 4.00 connection)

Mud properties: freshwater

Daily Mud Cost = \$1,808.04. Mud Cost to Date = \$2,584.54

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'

7 7/8" bit #1 (in @ 233') = 17.75 hrs. - 1695'

Fuel usage: 264.25 gals. (39"used 7")

Day 3 Date 04-22-06 Saturday

7:00 am - Drilling @ 1930'

Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 2.00 connection, 1.25 jet)

Mud properties: freshwater

Daily Mud Cost = \$1,551.16. Mud Cost to Date = \$4,135.70

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'

7 7/8" bit #1 (in @ 233') = 37.75 hrs. - 2682'

Fuel usage: 377.50 gals. (29"used 10")

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MORNING DRILLING REPORT				Fax to: Tannis Tritt @ 316-264-6440			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Peterson 316-833-6000 (mobile) 316-440-4888 (office) 316-729-9856 (home)		WELL NAME		Sidebottom #1-34	
Rig #1 Phone Numbers		IN USE		LOCATION		1827' FNL & 419' FEL Sec. 34-16S-23W Ness County, Kansas	
620-794-2075	Rig Cellular (Dog house)	Yes		Mull Drilling Company, Inc. PO Box 2758 Wichita, KS 67201 316-264-6366			
620-794-2078	Geologist Trailer Cellular	Yes		ELEVATION		G.L. 2436'	K.B. 2446'
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	API# 15-135-24480-00-00			

Driving Directions: From the center of Ness City (Hwy 283 & Hwy 96): Go 11 miles North on Hwy 283, then go 3 miles East on Road 240, then go approx. 1/2 mile North, West into.

Day 4 Date 04-23-06 Sunday

7:00 am – Drilling @ 2915'
Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, 1.50 connection, 2.00 jet)
Mud properties: wt. 8.7, vis. 47
Daily Mud Cost = \$533.92. Mud Cost to Date = \$4,669.62
Wt. on bit: 35,000, 80 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'
7 7/8" bit #1 (in @ 233') = 57.50 hrs. - 3327'

Fuel usage: 377.50 gals. (19"used 10")

Day 5 Date 04-24-06 Monday

7:00 am – Drilling @ 3560'
Ran 22.00 hours drilling. Down 2.00 hours (.75 rig check, 1.25 connection)
Mud properties: wt. 9.2, vis. 44
Daily Mud Cost = \$542.57. Mud Cost to Date = \$5,212.19
Wt. on bit: 35,000, 90 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'
7 7/8" bit #1 (in @ 233') = 79.50 hrs. - 3829'

Fuel usage: 339.75 gals. (74"used 9" 19" + 64" delivered = 83")

Day 6 Date 04-25-06 Tuesday

7:00 am – Drilling @ 4062'
Ran 21.00 hours drilling. Down 3.00 hours (1.00 rig check, .75 connection, .25 jet, 1.00 CFS @ 4348')
Mud properties: wt. 9.4, vis. 47
Daily Mud Cost = \$256.21. Mud Cost to Date = \$5,468.40
Wt. on bit: 35,000, 80 RPM, 950# pump pressure
12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'
7 7/8" bit #1 (in @ 233') = 100.25 hrs. - 4137'

Fuel usage: 377.50 gals. (64"used 10")

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Rig #1 Phone Numbers		IN USE		LOCATION		1827' FNL & 419' FEL Sec. 34-16S-23W Ness County, Kansas	
620-794-2075	Rig Cellular (Dog house)	Yes		Mull Drilling Company, Inc. PO Box 2758 Wichita, KS 67201 316-264-6366			
620-794-2078	Geologist Trailer Cellular	Yes		ELEVATION			
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	G.L. 2436'	K.B. 2446'	API# 15-135-24480-00-00	

Driving Directions: From the center of Ness City (Hwy 283 & Hwy 96): Go 11 miles North on Hwy 283, then go 3 miles East on Road 240, then go approx. 1/2 mile North, West into.

Day 7 Date 04-26-06 Wednesday Survey @ 4432' = 1 degree

DST #1 (4354'-4432')
Cherokee Sand
Recovered 10' mud

7:00 am – Drilling @ 4370'

Ran 3.50 hours drilling. Down 20.50 hours (1.25 CFS @ 4416', 1.25 CFS @ 4422', 2.00 CFS @ 4432', 2.00 CTCH, .75 CFS @ 4442', 9.25 trips, .50 rig check, .25 survey, 2.75 DST #1, .50 rig repair)

Mud properties: wt. 9.4, vis. 47

Daily Mud Cost = \$11.75. Mud Cost to Date = \$5,480.15

Wt. on bit: 35,000, 80 RPM, 950# pump pressure

12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'

7 7/8" bit #1 (in @ 233') = 104.00 hrs. - 4199'

Fuel usage: 264.25 gals. (57"used 7")

Day 8 Date 04-27-06 Thursday DST #2 (4354'-4442')

Cherokee Sand formation
Recovered 30' mud

DST #3 (4354'-4460')
Mississippi formation
Recovered 90' mud

7:00 am – CFS @ 4442'

Ran 1.00 hour drilling. Down 23.00 hours (.75 CFS @ 4442', 1.00 CTCH, 1.75 CFS @ 4460', 15.00 trips, .25 rig check, 1.50 DST #2, 1.50 DST #3, 1.25 waiting on wind)

Mud properties: wt. 9.4, vis. 47

Daily Mud Cost = \$202.96. Mud Cost to Date = \$5,683.11

Wt. on bit: 35,000, 80 RPM, 950# pump pressure

12 1/4" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'

7 7/8" bit #1 (in @ 233') = 105.00 hrs. - 4199'

Fuel usage: 113.25 gals. (54"used 3")

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Rig #1 Phone Numbers		IN USE		LOCATION		1827' FNL & 419' FEL Sec. 34-16S-23W Ness County, Kansas	
620-794-2075	Rig Cellular (Dog house)	Yes		Mull Drilling Company, Inc. PO Box 2758 Wichita, KS 67201 316-264-6366			
620-794-2078	Geologist Trailer Cellular	Yes		ELEVATION			
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	G.L. 2436'	K.B. 2446'	API# 15-135-24480-00-00	

Driving Directions: From the center of Ness City (Hwy 283 & Hwy 96): Go 11 miles North on Hwy 283, then go 3 miles East on Road 240, then go approx. ½ mile North, West into.

Day 9 Date 04-28-06 Friday

RTD = 4600
LTD = 4592'

7:00 am – Tripping in with bit after DST #3 @ 4460'
Ran 7.50 hours drilling. Down 16.50 hours (5.25 trips, .50 rig check, .25 jet, .50 connection, 1.00 CTCH, 1.00 CFS @ 4600', 5.25 log, 2.75 lay down pipe)
Mud properties: wt. 9.3, vis. 53
Daily Mud Cost = \$770.97. **Total Mud Cost = \$6,454.08**
Wt. on bit: 35,000, 80 RPM, 950# pump pressure
12 ¼" bit #1 (in @ 0' out @ 233') = 1.50 hrs - 233'
7 7/8" bit #1 (in @ 233' out @ 4600') = 112.50hrs. - 4367'

Fuel usage: 302.00 gals. (46" used 8")

Day 10 Date 04-29-06 Saturday

7:00 am – Plugging well
Ran 0.00 hours drilling. Down 16.00 hours (1.00 trip, 3.00 plug well, 12.00 tear down /move rig)

Fuel usage: 0.00 gals. (46" used 0")

Plug well with 245 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack. 1st plug @ 1830' with 50 sacks. 2nd plug @ 1140' with 80 sacks. 3rd plug @ 560' with 40 sacks, 4th plug @ 240' with 40 sacks. 5th plug @ 60' with 20 sacks to surface. Plug rat hole with 15 sacks. No mouse hole. Plug down @ 10:45 am on 04-29-06 by Allied Cementing (tk# 23565).

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