

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED  
MAY 05 2006  
KCC WICHITA  
Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
blanks must be Filled

Lease Operator: Glacier Petroleum, Inc.  
Address: P.O. Box 577 Emporia, KS 66801-0577  
Phone: (620) 342-1148 Operator License #: 5721  
Type of Well: Oil Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)* *(If SWD or ENHR)*  
The plugging proposal was approved on: 6/21/06 & 5/1/06 (Date)  
by: Mike Wilson & Greg Eives (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Viola Depth to Top: 2916 Bottom: 2920 T.D. 2937  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-127-19005-00-002  
Lease Name: Williams  
Well Number: 1  
Spot Location (QQQQ): \_\_\_\_\_ - NE - NW - SW  
2310 2495 Feet from  North /  South Section Line  
990 4401 Feet from  East /  West Section Line  
Sec. 13 Twp. 16 S. R. 9  East  West  
County: Morris  
Date Well Completed: 03/26/1958  
Plugging Commenced: 06/22/2004  
Plugging Completed: 05/03/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	Surface	158	8 5/8"	158	0
		Surface	2918	5 1/2"	2918	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Filled open hole w/ sand, set cement plug from 2900 ft to 2850 ft (4sx) w/ dump bailor, filled hole w/ 40 vis mud, pushed rubber plug to 300 ft., dump 1 sx sand and 4 sx cement to 250 ft., perf 5 1/2" at 199 ft, could not circ up annulas, RIH between 8 5/8 and 5 1/2" to 65 ft. w/ 1", circ 20 sx cement, RIH w/ 1" inside 5 1/2" to 200 ft., circ cement to surface w/ 30 sx. Consolidated Tk# 09870.

( Note: well was squeezed in 1986 /w over 250 sx, bond shows cement close to surface pipe.)

Name of Plugging Contractor: Glacier Well Service License #: 5721  
Address: P.O. Box 577, Emporia, KS 66801-0577

Name of Party Responsible for Plugging Fees: Glacier Petroleum, Inc.  
State of Kansas County, Lyon, ss.

J.C. Hawes  
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) P.O. Box 577 Emporia, KS 66801-0577

SUBSCRIBED and SWORN TO before me this 4 day of May, 20 06

Sally L. Linhart My Commission Expires: 6/11/2007  
Notary Public



Call to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC  
ap  
SJS/06  
KCC  
PKT  
Per:  
Figs  
CPSD

PKT