

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33230
Name: J.M. Huber Corporation
Address: 1050 17th Street, Suite 700
City/State/Zip: Denver, CO 80265
Purchaser: N/A

Operator Contact Person: Rod Prosceno
Phone: (307) 272-2315

Contractor: Name: C & G Drilling, Rig No. 1
License: 32701

Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7/21/03</u> | <u>8/3/03</u> | <u>8/4/03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 049-22388-00-00

County: Elk

N/2-NE-NE-SE Sec. 30 Twp. 29 S. R. 10 East West

2566 feet from S / N (circle one) Line of Section

300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Perkins WDW Well #: 9-30 29-10

Field Name: Wildcat

Producing Formation: Arbuckle (disposal zone)

Elevation: Ground: 1124 Kelly Bushing: 1131

Total Depth: 2846 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 469 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2558 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Act I within 4-21-08

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation - Fresh water used

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

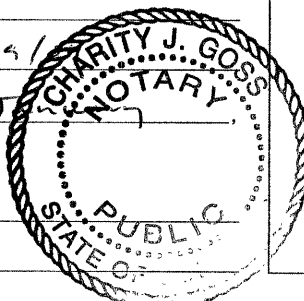
Title: Regulatory Compliance Specialist Date: 1/4/04

Subscribed and sworn to before me this 9th day of Jan

2004

Notary Public: Charity J Goss

Date Commission Expires: 4/4/2007



KCC Office Use ONLY

Deny Letter of Confidentiality Attached DRU

If Denied, Yes Date: 01-12-04

NO Wireline Log Received

NO Geologist Report Received

YES UIC Distribution

My Commission Expires 04/04/2007

Operator Name: J.M. Huber Corproation Lease Name: Perkins WDW Well #: 9-30 29-10
 Sec. 30 Twp. 29 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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JAN 12 2004
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:

Compensated Neutron-Litho Density, GR
 Array induction - Micro log
 Anisotropy

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Conductor | 14 3/4" | 10 3/4" | 32.8 | 469' | Blue Star | 450 | owc |
| Production | 9 7/8" | 7" | 26 | 2557.66' | Blue Star | 575 | 10.5 / 14.1 ppg |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Open Hole - 2558' - 2846' | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|--|--|---------|-------------|--|
| N/A | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | | |
| N/A - Shut in | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | N/A | N/A | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

15-049-22388-00-00



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2004

TICKET NUMBER 22210

CONSERVATION DIVISION
WICHITA, KS

LOCATION B'ville

FIELD TICKET

#9-30-29-10

| | | | | | | | | |
|--|------------------------|--------------------------|---------|---------------|------------|------------|-------------------|-----------|
| DATE 7-23-03 | CUSTOMER ACCT # NEW | WELL NAME PERKINS WDW | QTR/QTR | SECTION 30 | TWP 29S | RGE 10E | COUNTY ETK, KS | FORMATION |
| CHARGE TO J.M. HUBER ENERGY | | | | OWNER | | | | |
| MAILING ADDRESS 1050 17th St, - Suite 700 | | | | OPERATOR | | | | |
| CITY & STATE DENVER, CO 80265 | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|---|------------|--------------|
| 5401 | 1 | PUMP CHARGE SURFACE | | 525.00 |
| 5402 | 455' | FOOTAGE | | 63.70 |
| 1123 | 10,000 GAL | CITY H ₂ O | * | 112.50 |
| 4411 | 1 ea. | 1 3/4 wooden plug | * | 51.00 |
| 4159 | 3 ea. | 1 3/4 centralizers | * | 156.00 |
| 4150 | 1 ea. | Thread lock kit | * | 16.00 |
| 5407 | BID | BLENDING & HANDLING TON-MILES (X 2 TRKS) | | 900.00 |
| 5501 | 8 HR | STAND BY TIME MILEAGE WATER TRANSPORTS (2 TRKS X 4) | | 600.00 |
| 1126 | 450 SX | VACUUM TRUCKS FRAC SAND CEMENT OWC | * | 4950.00 |
| | | * SALES TAX | | 290.70 |

ESTIMATED TOTAL 7164.90

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Graham

15-049-22388-00-00

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JAN 12 2004

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 29205
LOCATION Biville
FOREMAN JJG

TREATMENT REPORT

#9-30-29-10

| | | | |
|--------------------------|-------------------|--------------------------|---------------|
| DATE 7-23-03 | CUSTOMER # NEW | WELL NAME PERKINS WDW | FORMATION |
| SECTION 30 | TOWNSHIP 29 | RANGE 10 | COUNTY ELK |
| CUSTOMER HUBER ENERGY | | | |
| MAILING ADDRESS | | | |
| CITY | | | |
| STATE | | ZIP CODE | |
| TIME ARRIVED ON LOCATION | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|------------------------|--------|---------|--------|
| 393 | TJ | | |
| 421 | RUSTY | | |
| 407 | BOB | | |
| 226 | Kent | | |
| + RICK'S T.O.P. (BILL) | | | |
| | | | |
| | | | |

| WELL DATA | |
|------------------------------|------------------|
| HOLE SIZE <u>14 3/4</u> | PACKER DEPTH |
| TOTAL DEPTH <u>470</u> | PERFORATIONS |
| | SHOTS/FT |
| CASING SIZE <u>10 3/4</u> | OPEN HOLE |
| CASING DEPTH <u>455 + 14</u> | |
| CASING WEIGHT | TUBING SIZE |
| CASING CONDITION | TUBING DEPTH |
| | TUBING WEIGHT |
| | TUBING CONDITION |
| TREATMENT VIA | |

| TYPE OF TREATMENT | |
|--|---|
| <input checked="" type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISP. PUMP | <input type="checkbox"/> |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

~~INSTRUCTIONS FROM THE~~ JOB Est. CIRC w/15 BBL H₂O - run 450 SX OWC @ 14.7 PPG - ^{shut in} DRIPPED _{plug} - displaced 40 BBL per Co. man instructions - displaced additional 1/2 BBL to clean bottom valve on plug container - shut in -

AUTHORIZATION TO PROCEED TITLE DATE
Total Displacement Depth - approx 400'

| TIME AM / PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|--------------|-----------------|--------------|----------|--------------|--------------|-----|--------------------|
| | CIRC - pressure | 200 # | | | | | BREAKDOWN PRESSURE |
| | | | | | | | DISPLACEMENT |
| | | | | | | | MIX PRESSURE |
| | | | | | | | MIN PRESSURE |
| | | | | | | | ISIP |
| | | | | | | | 15 MIN. |
| | | | | | | | MAX RATE |
| | | | | | | | MIN RATE |

shut in to begin 10:30 / after 30 min

15-049-22388-00-00

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211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 22308

LOCATION B'ville

FIELD TICKET

9-30-29-10

| | | | | | | | | |
|--------------------|------------------------|--------------------------|---------|---------------|-----------|-----------|---------------|-----------|
| DATE 8-4-03 | CUSTOMER ACCT # NEW | WELL NAME PERKINS WDW | QTR/CTR | SECTION 30 | TWP 29 | RGE 10 | COUNTY ELK | FORMATION |
| CHARGE TO HUBER | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY & STATE | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|---|------------|--------------|
| 5401 | 1 | PUMP CHARGE LONG STRING | | 525.00 |
| 5402 | 2570' | POO TABE | | 359.80 |
| 1107 | 3 SX | FLO SEAL | # | 113.25 |
| 1123 | 18,060 GAL | CITY H ₂ O | # | 203.18 |
| 4110 | 15 ea. | 7" Centralizers | # | 495.00 |
| 5407 | | BLENDING & HANDLING TON-MILES (X3 TRKS) (5407 = 27500) | | 825.00 |
| 5501 | 28 HR | WATER TRANSPORTS (3X7HR) (1X4HR) | | 1875.00 |
| 1126 | 250 SX | OWC | # | 2750.00 |
| 1104 | 325 SX | CEMENT MDC II | # | 5362.50 |
| | | * SALES TAX | | 490.82 |

ESTIMATED TOTAL 12,999.55

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Carlson

15-049-22388-00-00

RECEIVED

KANSAS CORPORATION COMMISSION

To 393
Tom 403
Kont 402
Shane 413
Roger 417
Mark 230
Jeff 407
Justin 237

JAN 12 2004

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 22945

LOCATION *Biville*

FOREMAN *JJB*

TREATMENT REPORT

#9-30-2910

| | | | | | | | | |
|---------------------------|-------------------------------|---------------------------------|---------|--------------------------|------------------|------------------|----------------------|-----------|
| DATE <i>8-4-03</i> | CUSTOMER ACCT # <i>NEW</i> | WELL NAME <i>PECKINS WOV</i> | QTR/QTR | SECTION <i>30</i> | TWP <i>29</i> | RGE <i>10</i> | COUNTY <i>ELK</i> | FORMATION |
| CHARGE TO <i>HUBER</i> | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY | | | | CONTRACTOR | | | | |
| STATE | | | | DISTANCE TO LOCATION | | | | |
| ZIP CODE | | | | TIME ARRIVED ON LOCATION | | | | |
| | | | | TIME LEFT LOCATION | | | | |

| | |
|--|---------------------------|
| HOLE SIZE <i>9 7/8</i> | WELL DATA <i>7 7/8</i> |
| TOTAL DEPTH <i>2574</i> | <i>to 2846'</i> |
| CASING SIZE <i>7</i> | |
| CASING DEPTH <i>2570'</i> | |
| CASING WEIGHT | |
| CASING CONDITION | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | |
| PACKER DEPTH <i>2574</i> | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA <i>DV tool in casing string</i> | |

| TYPE OF TREATMENT | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTION PRIOR TO JOB *Just above packer*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *pumped latch down plug to set packer - tool man + co. man not positive packer was fully set so casing was lowered w/ sub to smaller 7 7/8 hole so packer would fully seat at that point - tool man dropped "bombs" to open DV tool - Cows rigged up to cement - opened DV tool + est good circ - ran 325 sd mdc. It cement @ 10.5 PPG - followed w/ 250 sd. OWC w/ 1/4# PLo seal @ 14 PPG - dropped plug "on the fly" + displaced to bottom + set 5400 - latched plug @ 2300# per tool man - circ. out to surface*

| PRESSURE SUMMARY | |
|--------------------------|-----|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | psi |
| 5 MIN SIP | psi |

| TREATMENT RATE | |
|----------------|--|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |