

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33230  
Name: J.M. Huber Corporation  
Address: 1050 17th Street, Suite 700  
City/State/Zip: Denver, CO 80265  
Purchaser: N/A  
Operator Contact Person: Rod Prosceno  
Phone: ( 307 ) 272-2315  
Contractor: Name: C+D DRILLING, INC  
License: 32701 (with 3/17/04)  
Wellsite Geologist: Terry McLeod  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8/9/03 8-18-03 9/19/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

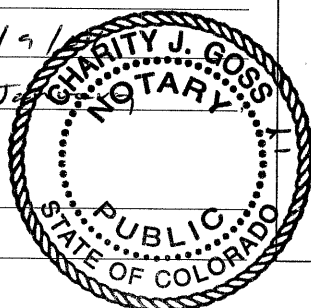
API No. 15 - 049-22390-00-00  
County: Elk  
SE NW NW SE Sec. 17 Twp. 29 S. R. 12  East  West  
2082 feet from (S) N (circle one) Line of Section  
2023 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burch WDW Well #: 10-17 29-12  
Field Name: Wildcat  
Producing Formation: Arbuckle (Disposal Zone)  
Elevation: Ground: 1196' Kelly Bushing: 1206'  
Total Depth: 2440' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 258 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ACT 1 DPW 3-1-06  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation - Fresh water used  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Regulatory Compliance Specialist Date: 1/9/07  
Subscribed and sworn to before me this 9th day of January  
2007  
Notary Public: Charity J. Goss  
Date Commission Expires: 4/4/2007



**KCC Office Use ONLY**

Deny Letter of Confidentiality Attached DPW  
If Denied, Yes  Date: 01-12-04 DPW  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 04/04/2007

X

Operator Name: J.M. Huber Corproation Lease Name: Burch WDW Well #: 10-17 29-12  
 Sec. 17 Twp. 12 S. R. 12  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Pex: Litho-Density, Compensated Neutron, Array Induction, GR, ECS**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**JAN 12 2004**

**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		10 3/4	32.75	247	Consolidated	224	14.5 ppg / 2%CaCl
Production		7	26	2210	Blue Star	575	10.7 & 13.2 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole - 2210' - 2434'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8", J-55, IPC		2144	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/6/03 - SWD			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 30140  
LOCATION B Valle  
FOREMAN JJB

TREATMENT REPORT

#10-17-29-12

DATE 8-10-03	CUSTOMER # NEW	WELL NAME Burch WDW	FORMATION
SECTION 17	TOWNSHIP 29	RANGE 12	COUNTY EIK
CUSTOMER HUBER			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
393	T.J.		
415	FRED		
407	B=13		
226	KENT		
237	MARK		

WELL DATA	
HOLE SIZE 14 3/4	PACKER DEPTH
TOTAL DEPTH 258	PERFORATIONS
	SHOTS/FT 22.75
CASING SIZE 10 7/8	OPEN HOLE
CASING DEPTH 247	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

est. circ - ran 15 BBL H<sub>2</sub>O FLUSA - PUMPED 125 SX 2% CALCIUM LEAD  
~~RESTRICTION PRESSURE~~ cement @ 14 PPG - FOLLOWED W/ 50 SX OWC tail  
 cement @ 14.5 PPG - DISPLACED TO 218' W/ 22 BBL - SHUT IN -

→ NO CMT. RETURNS TO SURFACE → SENT FOR ADDITIONAL CMT TRK AT  
~~AGREEMENT TO PROCEED~~ CUSTOMER ~~AND~~ FIELD MAN'S REQUEST - TRUCK ALSO BROUGHT  
 5 jts of 1" pipe - ran 1" pipe to 37' & TAGGED cmt. - circulated cmt. ✓  
 to surface w/ 60 ADDITIONAL SACKS NEAT cmt. USING 8.5 BBL MIX H<sub>2</sub>O

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 22397

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION B'ville

FIELD TICKET

#10-17-29-12

DATE 8-10-03	CUSTOMER ACCT # NEW	WELL NAME BURCH WDW	QTR/QTR	SECTION 17	TWP 29	RGE 12	COUNTY ELK	FORMATION
CHARGE TO HUBER			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE SURFACE		525.00
5402	247'	FOOTAGE		34.58
1107	1 SK	FLO SEAL	*	37.75
1123	5000 GAL	CITY H <sub>2</sub> O	*	56.25
1102	3 SK	CALCIUM	*	102.00
4159	3 ea.	10 <sup>3</sup> / <sub>4</sub> CENTRALIZERS	*	156.00
4471	1 ea.	10 <sup>3</sup> / <sub>4</sub> WOODEN PLUG	*	51.00
	1 ea.	10 <sup>3</sup> / <sub>4</sub> CEMENT HEAD		75.00
5407	MIN	BLENDING & HANDLING TON-MILES (X 3 TRKS)		600.00
5501	10 HRS	STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS		750.00
1126	50 SK	FRAC SAND OWC	*	550.00
1104	185 SK	CEMENT (60 ADDITIONAL SACKS USED ON 1" FILL UP)	*	1517.00
		* SALES TAX		135.85
ESTIMATED TOTAL				4590.43

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Jeff Graham*

# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No. 4832

Date 8-18-03	Customer Order No.	Sect. 17	Twp. 29S	Range 12E	Truck Called Out 8:00 AM	On Location 10:30 AM	Job Began 5:45 AM	Job Completed 9:15 AM
Owner M. Huber Corporation	Contractor C.E.G. Drilling		RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2004			Charge To M. Huber Corporation		
Mailing Address 1050 17th Street Suite 700		City Denver		County Colorado		State Colorado		
Well No. & Form 10-17-29-12	Depth of Well 2440'	Depth of Job 2222'	Casing New	Size 7"	Weight 21 #	Size of Hole 9 7/8"	Amt. and Kind of Cement 575 SCS	Request Necessity
Kind of Job Longstring			Drillpipe		Tubing		Truck No. #21 E #25	

Price Reference No.	# 1
Price of Job	665.00
Stand By Fee	665.00
Mileage	30 67.50
Other Charges	
Total Charges	1397.50

Remarks: Safety Meeting: 6:30 PM  
 To Set Pack with 85 BBL Fresh water. Set Pack.  
 OPEN DV Tool. Pump 10 BBL Fresh Parts Open Circulate  
 with mud Pump for 15 minutes. Rig up to Cement 7:30 AM  
 Pumped 15 BBL Fresh water. Mixed 375 SCS Regular Cement  
 with 4% GEL @ 10.7 \* Postgel. Tail in with 300 SCS Thick  
 Set Cement @ 13.2 \* Postgel. Release Plug. Displace with  
 85 BBL Fresh water. Final Pumping Pressure 500 PSI.  
 Bump Plug to 1900 PSI. Close Tool. Release Pressure.  
 Tool Closed. Good Cement Returns to Surface 90 BBL Slurry.

Cementer: Kevin McCoy - Russ McCoy \* Last Circulation @ 55 BBL while Displacement Job Complete  
 Helper: Mike, Tracy, Jason, Justin District: EUREKA State: KS  
 The above job was done under supervision of the Owner, Operator, or his agent whose signature appears below.  
 Thank You  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
375 SCS	Regular Class "A" Cement	7.75	2906.25
1410 #	Gel 4%	9.50	13295
300 SCS	Thick Set Cement	10.75	2150.00
10 Hrs	80 BBL VAC Truck	65.00	650.00
2	Loads City water	16.50	33.00
	Move frac Tank to Location		325.00
10 Hrs	Haul water to fill frac tank	65.00	650.00
30,000 gals	City water	5.00 per 1000	160.00
Plugs	575 SCS Handling & Dumping	.50	287.50
	28.62 Miles Mileage 30	.80	686.88
	Sub Total		9320.08
	Discount		
	Delivered by Truck No. #22, #16, #3		
	Delivered from Eureka		
	Signature of operator	Sales Tax 6.3%	587.16
		Total	9907.24



Pumped

125 SKS 2% Calcium lead Cement

14# slurry weight 1.61 slurry volume 8.2 gal per SK water

50 SKS OWC Thickset Tail Cement

14.5# slurry weight 1.38 slurry volume 6.8 gal per SK water

60 SKS 2% Calcium Additional Cement on 1" Job

14# slurry weight 1.61 slurry volume 8.2 gal per SK water

120 Bbls water 5040 gal on location

125 SKS lead — 1025 gal 24.4 Bbls

50 SKS Tail — 340 gal 8.09 Bbls

60 SKS Topoff — 492 gal 11.7 Bbls

15 Bbls Per Flush  
22 Bbls Displacement

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