

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

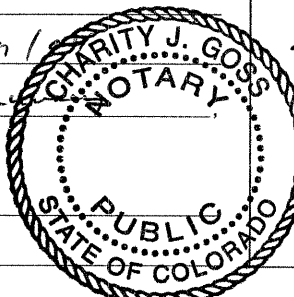
Operator: License # 33230
 Name: J.M. Huber Corproation
 Address: 1050 17th Street, Suite 700
 City/State/Zip: Denver, CO 80265
 Purchaser: N/A
 Operator Contact Person: Rod Prosceno
 Phone: (307) 272-2315
 Contractor: Name: C & G Drilling, Rig No. 1
 License: 32701
 Wellsite Geologist: Michael Allred
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/23/03 9/3/03 10/3/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 049-22400-00-00
 County: Elk
NW-SE-NW-SE Sec. 36 Twp. 28 S. R. 9 East West
1887 feet from (S) N (circle one) Line of Section
1948 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fuqua WDW Well #: 10-36 28-9
 Field Name: Wildcat
 Producing Formation: Arbuckle (disposal zone)
 Elevation: Ground: 1201 Kelly Bushing: 1211
 Total Depth: 2935 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 468 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2618 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
As I want K-D-O
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation - Fresh water used
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Compliance Specialist Date: 1/9/04
 Subscribed and sworn to before me this 9th day of January
2004.
 Notary Public: Charity J. Goss
 Date Commission Expires: 4/4/2007



KCC Office Use ONLY

Letter of Confidentiality Attached Deny
 If Denied, Yes Date: 01-12-04 DPW
 Wireline Log Received NO
 Geologist Report Received NO
 UIC Distribution YES

My Commission Expires 04/04/2007

X

Operator Name: J.M. Huber Corproation Lease Name: Fuqua WDW Well #: 10-36 28-9
 Sec. 36 Twp. 28 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Arbuckle 2585' - 2935'

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 12 2004

CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:

Litho - Density & Compensated Neutron
 Array induction - Gamma Ray, Elemental Capture -
 Spectroscopy & Gamma Ray - Cement Bond.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Conductor | 14 3/4" | 10 3/4" | 32.8 | 468' | Reg. | 420 | Cal. Z 3% |
| Production | 9 7/8" | 7" | 26 | 2618' | Reg. | 685 | 10.8 / 13.2 ppg |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | N/A - WDW | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size (77jts) 2 7/8", J-55, IPC | Set At 2562' | Packer At 2562' - 2568' | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|---|--------------|-------------------------|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| N/A - Shut in | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| Estimated Production Per 24 Hours | N/A | N/A | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

JAN 12 2004

15-049-22400-00

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
PO Box 105 WICHITA, KS Cementing Ticket
Eureka, Kansas 67045 and Invoice Number

No 4892

| | | | | | | | | |
|---|-----------------------|--------------------------------|------------|----------------|---|--------------------------|-----------|---------------|
| Date | Customer Order No. | Sect. | Twp. | Range | Truck Called Out | On Location | Job Began | Job Completed |
| 9-3-03 | | 36 | 28S | 9E | 8:00 AM | 11:30 AM | 3:45 PM | 7:10 PM |
| Owner J.M. Huber Corporation | | Contractor C & G Drilg. Co. | | | Charge To J.M. Huber Corporation | | | |
| Mailing Address 1050 17 th Street Suite 700 | | City DENVER | | | State COLORADO | | | |
| Well No. & Form FUGUA WDW 10-36 289 | | County ELK | | | State KANSAS | | | |
| Depth of Well 2935' | Depth of Job 2618' | Casing (New) Used | Size 7" | Weight 26 # | Size of Hole Amt. and Kind of Cement 685 SKS | Cement Left in casing by | Request | Necessity |
| Kind of Job LONGSTRING | | | | | Drillpipe | Cable | Truck No. | |
| | | | | | | (Rotary) | # 21 | |

| | |
|---------------------|---------|
| Price Reference No. | # 1 |
| Price of Job | 665.00 |
| STAND BY TRUCK | |
| Second Stage | 665.00 |
| Mileage 30 > | 67.50 |
| Other Charges | |
| Total Charges | 1397.50 |

Remarks SAFETY Meeting: Rig up to 7" casing. Pump 100 BBL Fresh water Behind Setting Plug. Set PACKER 1400-1500 PSI. Release Pressure to 0 PSI. Repressure to 2200 PSI open Ports on DV Tool. Circulate with mud pump for 50 minutes. Pump 10 BBL Fresh water. Mixed 460 SKS Regular Class A Cement with 4% Gel @ 10.8 # per/GAL. TAIL IN with 225 SKS Thick Set Cement @ 13.2 # per/GAL. (Lost Circulation @ 240 BBL Slurry Pumped, Pumped Total of 280 BBL Cement Slurry.) Shot down. Release Closing Plug. Displace @ 7.25 BPM. Regain Circulation with 50 BBL Displaced. Displace

Cementor Kevin McCoy - Russ McCoy with 100 BBL water. F.P.P. 450 PSI. Close Tool @ 1950 PSI. Release Pressure SHUT IN @ 0 PSI
 Helper Mike, Troy, Justin, Gary District EUREKA State KANSAS

Thank You x [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | Well Name | PRICE | TOTAL |
|----------------|-----------------------------------|----------------------------|---------------|-----------|
| 460 SKS | Regular Class "A" Cement | FUGUA WDW | 7.75 | 3565.00 |
| 1730 # | Gel 4% | | 9.50 | 164.35 |
| | | Date 9/29/03 | | |
| 225 SKS | Thick Set Cement | Well # 8622 | 10.75 | 2418.75 |
| | | Code # 10-36 | | |
| 5 Hrs | 80 BBL VAC TRUCK | Approved 860.308 | 65.00 | 325.00 |
| 2 | Load City water | | 15.00 | 30.00 |
| 9 Hrs | 80 BBL VAC TRUCK (FILL FRAC TANK) | TR | 65.00 | 585.00 |
| 16,500 Gals | CITY WATER | | 5.00 per/1000 | 82.50 |
| Plugs | | 685 SKS Handling & Dumping | .50 | 342.50 |
| | | 34.0 TONS Mileage 30 | .80 | 816.00 |
| | | Sub Total | | 9726.10 |
| | | Discount | | |
| | | Sales Tax | 6.3% | 612.74 |
| | | Total | | 10,338.84 |

RECEIVED
SEP 26 2003

Delivered by # 322
 Delivered from EUREKA
 Signature of operator Kevin McCoy

JAN 12 2004

15-049-22400-00-20

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
WICHITA, KS
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4880

| | | | | | | | | |
|------------------------|--------------------|----------------|----------|--------|------------------------|--------------|--------------------------|---------------------------|
| Date | Customer Order No. | Sect | Twp. | Range | Truck Called Out | On Location | Job Began | Job Completed |
| 8-25-03 | | | | | | 2:20 pm | 2:40 pm | 3:30 pm |
| Owner | | Contractor | | | Charge To | | | |
| J.M. Huber Corporation | | C & G Drilling | | | J.M. Huber Corporation | | | |
| Mailing Address | | City | | | State | | | |
| P.O. Box 6850 | | Sheridan | | | WY 82801 | | | |
| Well No. & Form | | Place | | | County | | State | |
| EUGUA WDW 10-36-28-9 | | | | | EIK | | KANSAS | |
| Depth of Well | Depth of Job | Casing | New/Used | Size | Weight | Size of Hole | Armt. and Kind of Cement | Cement Left in casing by |
| 468 | 468 | TM | Used | 10-3/4 | #32 | 14-3/4 | 420 Reg | Request Necessity 40 feet |
| Kind of Job | | Well Name | | | Drillpipe | | Rotary/Cable | |
| SURFACE/ P.P.E | | EUGUA | | | | | Truck No. # 21 | |

Date: 9/29/03

Remarks: Safety meeting Rig up 10 3/4 cementing HEAD
Break circulation w/ 10 Bbl water Pump 15 Bbl Dye
8622 water, Mix #240 SKs Reg w/ 4% Gel 3% CaCl2 1/4
Flocete per/sk at 13.2 # Tail IN w/ 180 SKs Thickset
Cement w/ 1/4 # Flocete per/sk at 13.2 # Release
10-3/4 wooden plug Displace w/ 43 Bbl Fresh
water. GOOD cement Returns to SURFACE = 43 Bbl
CLOSE CASING IN w/ cement HEAD. Job Complete
Tear Down.

Price Reference No. # 1

Price of Job 425.00

Second Stage Well # 10-36

Mileage 30) 67.50

Other Charges 80.00

Total Charges 492.50 Approved

Cementor: Russell McCoy

Helper: Mike - Jim - Troy - Justin

District: Eureka State: KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Agent of contractor or operator

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|----------------|----------------------------------|-----------------------|---------|
| 240 | SKs Regular cement | 7.75 | 1860.00 |
| 900 | lbs Gel 4% | 9.50 | 85.50 |
| 675 | lbs CaCl2 3% | .35 | 236.25 |
| 60 | lbs Flocete | 1.00 | 60.00 |
| 180 | SKs Thickset cement | 10.75 | 1935.00 |
| 45 | lbs Flocete | 1.00 | 45.00 |
| 1 | 10 3/4 wooden Plug | 60.00 | 60.00 |
| 5 | 10 3/4 x 14 3/4 Centralizers | 70.00 | 350.00 |
| 10 | hrs 80 Bbl VAC TRUCK | 65.00 | 650.00 |
| | Fill FRAC TANK | | |
| 24,000 | gallons city water 5.00 per 1000 | 100.00 | 100.00 |
| Plugs | 420 SKs | Handing & Dumping .50 | 210.00 |
| | 21 TONS | Mileage 30 .30 | 504.00 |
| | | Sub Total | 6588.25 |
| | | Discount | |
| | | Sales Tax 6.3% | 415.06 |
| | | Total | 7003.31 |

RECEIVED
SEP 26 2003

APR
Cement
Sub 049

Delivered by # 22 + # 16
Delivered from Eureka
Signature of operator Russell McCoy