

ORIGINAL
AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
REVISED: 03/28/06

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: _____
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Israel B-2

Original Comp. Date: 10/13/88 Original Total Depth: 6050
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back 5875 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/30/03 10/30/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-20930-0001
County: Morton
- NW - NW - SW Sec 4 Twp. 32 S. R. 39W
2310 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Israel A Well #: 11
Field Name: East Kinsler
Producing Formation: Morrow
Elevation: Ground: 3253 Kelly Bushing: 3264
Total Depth: 6050 Plug Back Total Depth: 5875
Amount of Surface Pipe Set and Cemented at 1732 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to 1141.5 w/ 5-8-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. MAR 30 2006 West
County: _____ Docket No. _____

RECEIVED
MAR 30 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date March 28, 2006
Subscribed and sworn to before me this 28th day of March
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
~~DENY~~ Letter of Confidentiality Attached
If Denied, Yes Date: 2/25/04 JFW
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009



Side Two

Operator Name: OXY USA Inc. Lease Name: Israel A Well #: 11

Sec. 4 Twp. 32 S. R. 39W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|--|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | C | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 1732 | C | 675 | 6% TOTAL GEL; 2% CaCl ₂ |
| Production | 7 7/8 | 5 1/2 | 15.5# & 14# | 6049 | C | 1280 | Please refer to original filing 10/27/88 |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|---|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | 5498-5518 | H | 50 | Cement Squeeze - See attached cmt tkt for additives |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 3 | 5880-5891 | 1400 gls 7 1/2% HCL | |
| 3 | 5825-5832, 5839-5857 | 3000 gls 7 1/2% HCL | |
| | CIBP @ 5875 | 15240 gls 65Q WF130 N2, 32375# 20/40 Sand | |
| | | | |
| | | | |

| | | | | |
|---------------|---------------|----------------|-----------|--|
| TUBING RECORD | Size 2 3/8 | Set At 5857 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|----------------|-----------|--|

| | |
|--|---|
| Date of First, Resumed Production, SWD, or Enhr. 10/30/03 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|---------------|---------------|------------------|------------------------|---------|
| Estimated Production Per 24 Hours | Oil BBLS 2 | Gas Mcf 62 | Water Bbls 50 | Gas-Oil Ratio 31000 | Gravity |
|-----------------------------------|---------------|---------------|------------------|------------------------|---------|

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____