

RECEIVED
KCC DISTRICT #2

JUN - 8 2004

WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 15-127-1900-5-00-~~02~~02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1-22-1958.

Well Operator: Glacier Petroleum, Inc. KCC License #: 5721
(Owner / Company Name) (Operator's)

Address: P.O. Box 577 City: Emporia

State: Kansas Zip Code: 66801 Contact Phone: (620) 342 - 1148

Lease: Williams Well #: 1 Sec. 13 Twp. 16 S. R. 9 East West

NE - NW - SW Spot Location / QQQQ County: Morris

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 158 ft. Cemented with: 124 Sacks

Production Casing Size: 5 1/2" Set at: 2918 Cemented with: 100 (425 sx on sq) Sacks

List (ALL) Perforations and Bridgeplug Sets: Open Hole from 2931 ft. to 2937 ft.

Elevation: 1241 (G.L. / K.B.) T.D.: 2937 ft. PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Spot 25 sx plug @ 2900 ft., 25 sx plug @ 200 ft., 35 sx plug f to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Not required at date of drilling

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: J.C. Hawes

Phone: (620) 342 - 1148

Address: P.O. Box 577 City / State: Emporia, KS 66801-0577

Plugging Contractor: Glacier Well Service KCC License #: 5721
(Company Name) (Contractor's)

Address: P.O. Box 577, Emporia, KS 66801-0577 Phone: (620) 342 - 1148

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/4/2004 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/05

6/05

AMSTUTZ AND YATES, INC.

February 25, 1958

Leslie Oil Company
612 Brown Building
Wichita, Kansas

Geological Report
Leslie Oil Co., No. 1 Williams
Approx. NE NW SW Sec. 13-16S-9E
(220 NL and 990 WL SW/4)
Morris County, Kansas

Gentlemen:

This is to report on our geological supervision of the drilling of the captioned well. Rotary cuttings and drilling action as represented by a one-foot drilling time log were examined from 2300 to 2920 feet, the rotary total depth. Supervision at the well was from 2730 feet to total depth. One drill stem test was made of the top of the Viola. The results of this test which are not considered reliable are reported in the following section wherein sample descriptions of the formation are described. No logs or cores were taken.

The following tops of formations were determined from sample examination. All depths reported herein refer to the Kelly bushing elevation which was provided by the county engineer.

Elevation	Kelly Bushing	1246
	Derrick Floor	1243
	Ground Level	1241

<u>Formation</u>	<u>Sample</u>	<u>Datum (Subsea)</u>
Mississippian	2378	-1132
Kinderhookian	2665	-1419
Misener	2805	-1559
Hunton	2809	-1563
Maquoketa	2856	-1610
Viola	2916	-1670
Total Depth	2920	-1674

Leslie Oil Company

-2-

February 25, 1958

The following porous and possible fluid bearing intervals were identified from sample examination. Those intervals which justify testing are underlined.

MISSISSIPPIAN

- 2378-2390 - Limestone - buff to white, fine to coarse crystalline, partly chalky, containing much finely disseminated pyrite, gritty to slightly sandy at top, poor to fair intercrystalline porosity, no stain.
- 2408-2414 - Limestone - white to buff, fine crystalline, partly dolomitic, highly glauconitic, good intercrystalline porosity, no stain.
- 2421-2429 - Dolomite - buff-gray, fine crystalline, slightly glauconitic, good intercrystalline and fair small vugular porosity, no stain.
- 2490-2496 - Chert and Dolomite - white vitreous and devitrified, pyritic and tan-buff, medium to coarse, slightly oolitic to collicastic dolomite, dark to black residual and leached oil stain in vugs and isolated intervals of fair intercrystalline porosity. This interval could be productive in the general area if sufficient structure is found and the oil has not migrated from the zone.

MISENER

- 2805-2809 - Sandstone - fine grained, clear, subangular, compact to dense, highly pyritic, poor intergranular porosity, no visible stain.

HUNTON

- 2809-2817 - Dolomite - gray to white, fine to medium crystalline, fair to good intercrystalline and small vugular porosity, very good saturation of black residual free oil of very low gravity estimated in the 15 to 17 degree range. There would be no commercial outlet for this oil at this time, however, at some future date consideration might be given to testing the upper portion of this zone.
- 2831-2841 - Dolomite - medium to coarse crystalline, good intercrystalline and small vugular porosity, no stain. This zone has much better porosity and perhaps permeability conditions than were encountered in either the No. 1 McConnell or Porter No. 3.

Leslie Oil Company

-3-

February 25, 1958

VIOLA

2916-2918 - Dolomite - impure, silty to micaceous, fine crystalline, poor inter-crystalline porosity, no visible stain.

2918-2920 - Dolomite - buff-white, fossiliferous, medium to coarse crystalline, trace vitreous gray chert, fair to good intercrystalline and vugular porosity, good show of heavy black free oil. Although circulated for one hour the samples did not show dolomite at 2919 feet however after drilling to 2920 feet and circulating one-half hour the samples were mostly oil stained Viola. We are therefore of the opinion that the true top of the Viola is 2916 feet and that the circulating time was longer than one hour. The porous and permeable section was from 2918 to 2920 feet.

A HOWCO drill stem test from 2916 to 2920 feet recovered seven feet of rotary mud with a few specks of oil after one hour. There was a very weak blow for five minutes even after flushing the tool. The 30-minute bottom hole pressure of 135 psig is not considered reliable and the test as a whole is not representative. The spudding of the drill pipe near bottom while coming out to test coupled with the added circulating time could have mudded off the formation. On this account greater care will be required in completing the well.

Structurally the No. 1 Williams is the highest Viola well in the Comiskey NE pool being two feet higher than the Cities Service No. 2 Viars and four feet higher than the Leslie Oil Company No. 1 Porter. On top of the Hunton the No. 1 Williams is one foot lower than your Porter No. 3 and 13 feet lower than the reported top of Porter No. 1. The structural advantage of the Viola is essentially due to the thinning of the overlying Maquoketa shale.

We concurred in a recommendation to set casing for a production test with casing to be cemented with 100 sacks at a point $1\frac{1}{2}$ to 2 feet off bottom.

Very truly yours,

AMSTUTZ AND YATES, INC.

R. A. Aukerman

R. A. Aukerman

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Glacier Petroleum Co., Inc.
PO Box 577
825 Commercial Street
Emporia, KS 66801

June 09, 2004

Re: WILLIAMS #1
API 15-127-19005-00-00
NENWSW 13-16S-9E, 2310 FSL 990 FWL
MORRIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

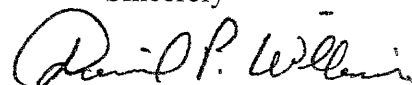
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

Sincerely



David P. Williams
Production Supervisor