RECEIVED KANSAS CORPORATION COMMISSION MAR 0 6 2008 & GAS CONSERVATION DIVISION

CC WELL PLUGGING APPLICATION
CC WICH Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Heartland Oil & Gas Corporation		KCC License #: 33233		
1610 Industrial Park Drive	Owner / Company Name)	City:Paola	(Oper	ator's)
Address:	Zip Code:66071		294 - 1400	
NW - NE - SE -		unty:Atchison		
	North / V South (from ne	arest outside section corner) Line of Water Supply Well		Line)
Conductor Casing Size:	- Name of the state of the stat			
	Set at:40'			
Production Casing Size: 5 1/2"	Sel at:1695'	Cemented with:	V4.	Sac
List (ALL) Perforations and Bridgeplug Sets: 13 Elevation: 1099' (G.L. / K.B.) T.D.: Condition of Well: Good Po	1710' PBTD: 1647'	Anhydrite Depth:	(Stone Corral Formatio	
List (ALL) Perforations and Bridgeplug Sets: 13 Elevation: 1099' (G.L. / K.B.) T.D.:	PBTD: 1647' Or Casing Leak Dage if additional space is needed): Ge	Anhydrite Depth:	(Stone Corral Formatio	
List (ALL) Perforations and Bridgeplug Sets: 13 Elevation: 1099' (✓G.L./ K.B.) T.D.: Condition of Well: ✓ Good Po	PBTD:	Anhydrite Depth: Junk in Hole el from 1647' to 1613' Cement f	(Stone Corral Formation	7'
List (ALL) Perforations and Bridgeplug Sets: 13 Elevation: 1099' (G.L. / K.B.) T.D.: Condition of Well: Good Po Proposed Method of Plugging (attach a separate p. Gel from 1337' to 175' Cement from 175' to Is Well Log attached to this application as require If not explain why? Plugging of this Well will be done in accordance.	PBTD:	Anhydrite Depth: Junk in Hole el from 1647' to 1613' Cement f	rom 1613' to 133	7' n Commission.
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Heartland Oil & Gas, Inc. 1610 Industrial Park Drive Paola, KS 66071

May 08, 2006

Re: ERNZEN #43-11

API 15-005-20117-00-00

SENWNESE 11-7S-20E, 2100 FSL 700 FEL

ATCHISON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams

Production Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300