RECEIVED ANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION MAR 0 6 2006 WELL PLUGGING APPLICATION KCC WICHTA Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

Well Operator: Heartland Oil & Gas Corpora	ation	KCC License #: 33233	
		City: Paola	(Operator's)
State: Kansas		Contact Phone: (913) 294 - 1400
Lease: Walnut Boldridge C	Well #: 33-4- ∫	Sec. 33 Twp. 6	
NIM NIM SE SE		nty:Atchison	J. 11
1193 Feet (in exact footage) From		rest outside section corner) Line o	f Section (Not Lease Line)
1225 Feet (in exact footage) From		arest outside section corner) Line o	
Check One: ☐ Oil Well ✓ Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #		Other:
Conductor Casing Size:	Set at:	Cemented with:	Sack
Surface Casing Size: 8 5/8"	Set at:158'	Cemented with:	175 Sack
Production Casing Size: 5 1/2"	Set at:1524'	Cemented with:	150 Sack
943' (521 (549) 14	530' 1490'		9-1390', 1393-1394'
Elevation: 943' (G.L. / K.B.) T.D.: 15	De if additional space is needed):	, 1330-1332', 1344-1346', 138 Anhydrite Depth: Junk in Hole from 1490' to 1444' Cement	(Stone Corral Formation)
Condition of Well:	Description of the property of	Anhydrite Depth: Junk in Hole from 1490' to 1444' Cement	(Stone Corral Formation)
Elevation: 943' (G.L. / K.B.) T.D.: 15 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag Gel from 1140' to 175' Cement from 175' to se	Description of the property of	Anhydrite Depth: Junk in Hole from 1490' to 1444' Cement	(Stone Corral Formation) from 1444' to 1140'
Elevation: 943' (G.L. / K.B.) T.D.: 18 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag Gel from 1140' to 175' Cement from 175' to sell. Is Well Log attached to this application as required?	Description of plugging operations of the be in charge of plugging operations.	Anhydrite Depth:	(Stone Corral Formation) from 1444' to 1140' State Corporation Commission.
Elevation: 943' (G.L. / K.B.) T.D.: 15 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag Gel from 1140' to 175' Cement from 175' to st Is Well Log attached to this application as required? If not explain why? Plugging of this Well will be done in accordance List Name of Company Representative authorized Steve Littell	De with K.S.A. 55-101 et. seq. and the to be in charge of plugging operations.	Anhydrite Depth: Junk in Hole from 1490' to 1444' Cement ed? Yes No ne Rules and Regulations of the ons: Phone: (913) 294	(Stone Corral Formation) from 1444' to 1140' State Corporation Commission.
Elevation: 943' (G.L. / K.B.) T.D.: 15 Condition of Well:	Description of the property of	Anhydrite Depth:	(Stone Corral Formation) from 1444' to 1140' State Corporation Commission. - 1400 or 785-893-2066
Elevation: 943' (G.L. / K.B.) T.D.: 15 Condition of Well:	Dasing Leak Casing Leak Casin	Anhydrite Depth: Junk in Hole from 1490' to 1444' Cement ed? Yes No ne Rules and Regulations of the ons: Phone: (913) 294	(Stone Corral Formation) from 1444' to 1140' a State Corporation Commission. - 1400 or 785-893-2066

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Heartland Oil & Gas, Inc. 1610 Industrial Park Drive Paola, KS 66071 May 08, 2006

Re: BOLDRIDGE C #1

API 15-005-20110-00-00

NWNWSESE 33-6S-21E, 1193 FSL 1225 FEL

ATCHISON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3

1500 W. 7th

Chanute, KS 67220

(620) 432-2300

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David P. Williams

Production Supervisor