

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 081-00396 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11/50.

Well Operator: Exxon Mobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston,

State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073

Lease: Murphy Well #: 1 Sec. 31 Twp. 29 S. R. 32 East West

NE - NE - SW Spot Location / QQQQ County: Haskell

2640 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2640 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 505' Cemented with: 300 Sacks

Production Casing Size: 7" Set at: 2616' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5 1/2" liner set @ 2599' - 2754' - Perfs @ 2622' - 2754' / Please see attached

Elevation: 2926' (G.L. / K.B.) T.D.: 2754' PBTD: 2754' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in accordance to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (316) 544 - 5534

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/26/06 Authorized Operator / Agent: Colleen Reda
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 02 2006
KCC WICHITA

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: MURPHY # 1
FIELD: HUGOTON
COUNTY: HASKELL

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THIS IS A CATEGORY III WORKOVER.

NOTE: A CASING LEAK WAS DISCOVERED. WILL NEED TO LOCATE DEPTH AND SET 45 SX CEMENT BALANCED PLUG TO ISOLATE LEAK DURING P&A. ENSURE ALL APPROVALS ARE OBTAINED, INCLUDING THE KCC'S APPROVAL.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. POH W/ TUBING & COMPLETION ASSEMBLY.
7. RIH W/ WORKSTRING OPENENDED TO 2754'.
8. CIRCULATE 9.5 PPG MUD.
9. SET 50 SX CEMENT PLUG @ 2470' - 2754'.
10. POH W/ WORKSTRING TO 1500'. REVERSE OUT.
11. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY PLUG.
12. POH W/ WORKSTRING TO DEPTH OF CASING LEAK. (SEE NOTE ABOVE.)
13. SET 45 SX CEMENT PLUG ACROSS CSG LEAK.
14. POH W/ TBG. REVERSE OUT.

15. WOC. TEST 7" CSG TO 500 PSI.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 7" CSG @ 553' - 555' W/ 4 SPF. RD WL UNIT.
17. ESTABLISH CIRCULATION TO SURFACE BETWEEN 7" X 10 3/4" ANNULUS.
18. MIX 300 SX CEMENT, CIRCULATE 180 SX TO SURFACE BETWEEN 7" X 10 3/4" ANNULUS, LEAVE 120 SX INSIDE 7" CSG FROM 3' - 555'.
19. REMOVE BOP'S.
20. CUT & CAP WELL 3' BELOW GROUND LEVEL.
21. RD/MO.

2/26/06

RECEIVED
MAR 02 2006
KCC WICHITA

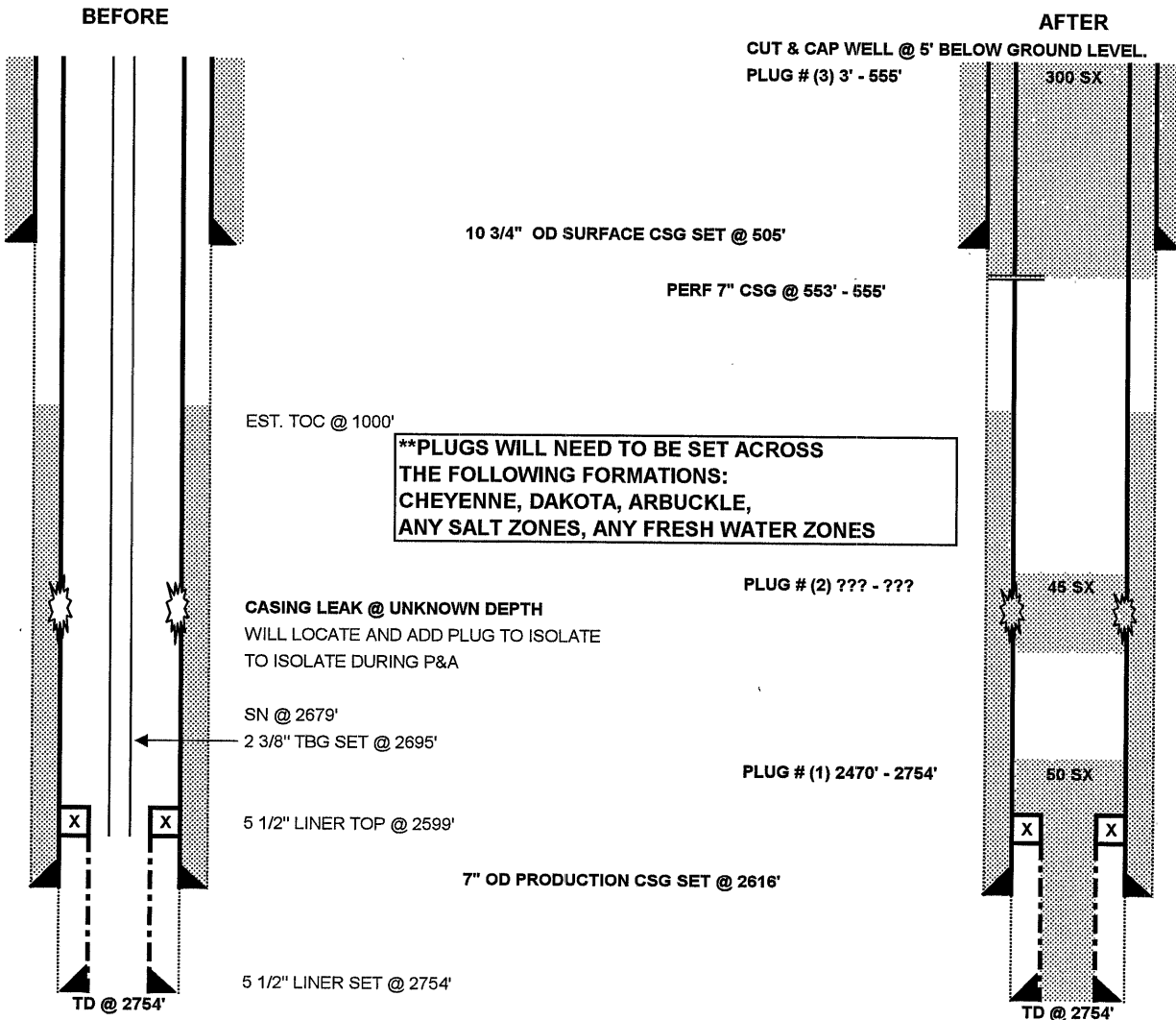
RECEIVED
 MAR 02 2006
 KCC WICHITA

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: Murphy
 WELL #: 1
 API#: 15-081-00396
 COUNTY: Haskell

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"			505'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"			2616'
LINER			
OD	WT / FT	GRADE	SET AT
5 1/2"			2599' - 2754'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	2695'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
7" CSG	0.0390
2 3/8" x7"	0.0335
10 3/4" CSG	0.1009
2 3/8"x10 3/4"	0.0954





CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

May 08, 2006

Re: MURPHY #1
API 15-081-00396-00-00
NENESW 31-29S-32W, 2640 FNL 2640 FWL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

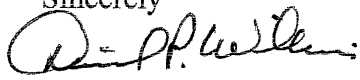
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely

David P. Williams
Production Supervisor