KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date 12/4/56	r	 This must be listed for wells drilled since 1 	967; if no API # was issued,		
Well Operator: VESS OIL CORPORATIO	NI	5030			
Address: 8100 E. 22nd Street North, Bl	mer / Company Name)	KCC License #: 5030	(Operator's)		
		_{City:} Wichita 	- 1537 X101		
Lease: Spaulding B					
- <u>NW - NE - NE</u>		unty: Ellis	East ✓ West		
4950' Feet (in exact footage) From 990' Feet (in exact footage) From Check One: ✓ Oil Well Gas Well SWD Docket # Conductor Casing Size: Surface Casing Size: 5-1/2" Production Casing Size: 5-1/2" List (ALL) Perforations and Bridgeplug Sets: 3112	North / ✓ South (from ne ✓ East / West (from ne D&A Cathodic ENHR Docket # Set at: 183' Set at: 3650' 2-42'; 3544-50'; 3634-37'; 0	arest outside section corner) Line of Section (N arest outside section corner) Line of Section (N Water Supply Well Cemented with: Cemented with: Cemented with: 175 Cemented with: 100 CIBP - 3645'; 3650-82' (OH) Anhydrite Depth: (Stone Corra	Sacks Sacks Sacks		
Is Well Log attached to this application as required? If not explain why?			RECEIVED MAY 0 8 2006 KCC WICHTA		
Plugging of this Well will be done in accordance List Name of Company Representative authorized to Address: P.O. Box 307					
Plugging Contractor: Allied Cementing Co., I	nc.	KCC License #: 99996			
Address: P.O. Box 31, Russell, KS 67665	ompany Name)	Phone: (785) 483 - 2627			
Proposed Date and Hour of Plugging (if known?): _					
Payment of the Plugging Fee (K.A.R. 82-3-118) w	ill be guaranteed by Operator or	Agent			
Date: 5/5/06 Authorized Operator	/ Agent:	(in the			
Mail to: KCC - Con	servation Division, 130 S. Mark	(Signature) tet - Room 2078, Wichita, Kansas 67202			

IMPERIAL OIL ANSAS, INC.

Spaulding Lease. Loc. NW NE NE Sec. County Trego Pool Spaulding	Well No.	. 21W			Rotary Complet	ate 12-4-56 Completed 12-13-56 ion Date 12-17-56 1 276 BOPD
Surface casing set at	(8 5/8) 183	with	175	sacks	Gravity	R. T. D. 3650
Production casing set at	(5½) 3650	with	100	Sacks	Cable	Tool TD 3657
Formation Tops: 2077	KB ·	Samı	ole		Electric Log	Produced To
Anhydrite Heebner Toronto Lansing Arbuckle	. *	1528 3313 3335 3351 3646	(≠549) (−1226) (−1248) (−1274) (−1569)	2077 2087 2087 2077 2077		Jan. 1957 750 Jan. 1958 Jan. 1959 Jan. 1960 Jan. 1961 Jan. 1962 Jan. 1963 Jan. 1964 Jan. 1965 Jan. 1966 Jan. 1967

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Lansing 200' Z	3540-49	9	DST Rec. 60' HOCM	
Simpson 3629—34 &	3636 –3 9	8.		
Arbuckle	3646-57	43 Despersed 36:	%2 Open hole	105,000

No other zones worthy of testing.

RECEIVED
MAY 0 4 2006
KCC WICHITA

Completion Data:

12-14-56

Moved in; rigged up. Drilled staging collar. Swabbed hole dry.

12-15-56

Drilled shoe @ 3650. Drilled 2' formation 3650-52. Bailer test showed 16 gal. OPH. Drilled from 3652-56. 4 hr. swab test showed 2 BOPH. Drilled from 3655-57. 12 hr. swab test showed 9 BOPH off bottom.

12-16-56

Treated with 1000 gal. reg. acid using permeter to protect shoe. Highest pressure used 1000#. Pressure dropped to 400# in 5 mmn.

12-17-56

10 hr. swab test showed 12 BOPH off bottom no water. Ran tubing and rods; tore down, moved out.

3-19-57 -

Moved in; rigged up. Pulled tubing and rods. Swabbed hole down. 3 hr. swab test off bottom 12 BOPH.

3-20-57

Started drilling, drilled from 3657-69. 8 hr. swab test showed well making 28 BOPH after deepening.

3-21-57

Ran tubing using Chemical Process permeter set at 3660. Treated from 3660-69 with 2000 gal. reacid. Highest pressure 1250#. Pressure dropped to 250# in 2 min, to 0# in 3 min. Pulled tubing and started swab test.

3-22-57

11 hr. swab test 18 BOPH 900' off bottom. Drill from 3669-82. 5 hr. swab test 900' off bottom 22 BOPH.

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Vess Oil Corporation 8100 E. 22nd N. Bldg. 300 Wichita, KS 67226 May 09, 2006

Re: SPAULDING B #3

API 15-195-00700-00-00

NWNENE 1-11S-21W, 330 FNL 990 FEL

TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550

David P. Williams

Production Supervisor