## KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION MAY 0 5 2006 WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy KCC WICHITA

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: White Hawk Oil Company		KCC License #: 05163	
Address: P.O. Box 3363	wner / Company Name)	City:Tu1sa	rator's)
State: Oklahoma		Contact Phone: ( 918 ) 582 - 102	22
Lease: A. Crowther	Well #:3	Sec. 27 Twp. 17 S. R. 1	East X Wes
	•	<sub>unty:</sub> McPherson	
2080 3(99 Feet (in exact footage) From	XX North / South (from no	earest outside section corner) Line of Section (Not Lease	Line)
2080 2091 Feet (in exact footage) From	XX East / West (from no	earest outside section corner) Line of Section (Not Lease	Line)
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	
XX SWD Docket # 19880	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sack
Surface Casing Size: 8 5/8"	Set at:216 '	Cemented with:75	Sack
Production Casing Size: 5 1/2"	Set at:3448 '	Cemented with: 200	Sack
List <i>(ALL)</i> Perforations and Bridgeplug Sets: $N_0$	one		
		Anhydrite Depth: $\frac{190 \text{ 'to '} 220 \text{ '}}{\text{(Stone Corral Formation)}}$ Junk in Hole $\text{uld not get below 370' after word}$	
Proposed Method of Plugging (attach a separate pagwell for 5 days. Run 2 1/2 5 1/2" and 8 5/8".	ge if additional space is needed): Co 2" tubing in 370' a	Junk in Hole  uld not get below 370' after with the surface of the	working on e up
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\*\*Already Plugged - Dig



## Blackstone Drilling, Inc.

MAY 0 5 2006 KCC WICHITA

RECEIVED

Box 1184 • 523 West Kansas • Phone (316) 241-1250 McPHERSON, KANSAS 67460

June 23, 1980

COMPANY:

WHITE HANK OIL COMPANY

CONTRACTOR:

BLACKSTONE DRILLING, INC.

FARM:

A. CROWTHER SHID #3

COMMUNICED :

June 9, 1980

COMPLETED:

June 22, 1980

LOCATION:

560' EWL & 560' NSL NE/4 Section 27-17-1W. McPherson County, Kansas

ELEVATION:

0	to	70	Clay
70	to	1.90	Shale
190	to	220	Anjyirite
220	to	610	Line & Shale
610	to	1062	Shale & Line Shale
1062	to	1393	
1393	to	1663	Lime & Shale
1668	to	2180	Shale & Lime
2180	to	2360	Lime & Shale
2360	to	2742	Line
2742	to	2770	Mississippi
2770	to	2959	Lime
2959	to	3074	Shale
3074	to	3090	Munton
3090	to	3251	Lie
3251	to	3332	Lime & Shale
3332	to	3380	Shale
3380 to	to	3735	Arbuckle
		3735	T. D.

Cut 12k" hole to 216' and run 216' of 8 5/8" hole with 75 sacks of cement. Plug down at Noon, 12:00 , June 10, 1980. Run 3448' of 5k" @asfug, cemented with 200 sacks of cement at 3448. Flug hole at 4:00 P. M., June 22, 1980.

TOPS:M HISSISSIPPI - 2742'

**BUNTON - 3074'** 

ARBUCKLE - 3380'

Measurements taken from K. B.

## CERTIFICATE

I. P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of your log on your A. Crowther SWD #3 located on the 560' EWL & 560' NSL NE/4 Section 27-17-1W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

P. E. Plouffe, President

Subscribed and sworn to before me a Motary Public in and for McPherson County, Kansas this 33 Add day of June, 1980.

Johnnie L. Schmidt - Notary Public

JOHNNIE L. SCHNIDT McPherson County, Kansa

My Appt. Exp. June 23/1/98/