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Form C-1

December 2002

MAY 25 2006

Form must be Typed

Form must be Signed

All blanks must be Filled

KCC WICHITA

For KCC Use:

Effective Date: 6-5-06

District # 2

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date June 27, 2006

OPERATOR: License# 5120 Range Oil Company, Inc. 125 N. Market, Suite 1120 Wichita, KS 67202

CONTRACTOR: License# 30141 Summit Drilling Company

Well Drilled For: Oil, Gas, OWWO, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth.

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* Oil & Gas Lease Attached

Spot Approx N/2 Sec. 13 Twp. 18 S. R. 1. 1320 feet from N/S Line of Section. *2520 feet from E/W Line of Section.

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: McPherson

Lease Name: Christiansen A Well #: 1 Field Name: Battle Hill North

Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Nearest Lease or unit boundary: 1320'

Ground Surface Elevation: 1499 feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 120' Depth to bottom of usable water: 148' 180'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 230'

Length of Conductor Pipe required: none Projected Total Depth: 2845'

Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other Haul purchased water

DWR Permit #: Will Cores be taken? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-22-06 Signature of Operator or Agent: John M. Washburn Title: Vice President

For KCC Use ONLY API # 15 - 113-21304-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RW 5-31-06 This authorization expires: 11-30-06 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13 18 1W

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 113-21304-0000
Operator: Range Oil Company, Inc.
Lease: Christiansen A
Well Number: 1
Field: Battle Hill North
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: Approx. N/2

Location of Well: County: McPherson
1320 feet from N / S Line of Section
2520 feet from E / W Line of Section
Sec. 13 Twp. 18 S. R. 1 East West

Is Section: Regular or Irregular

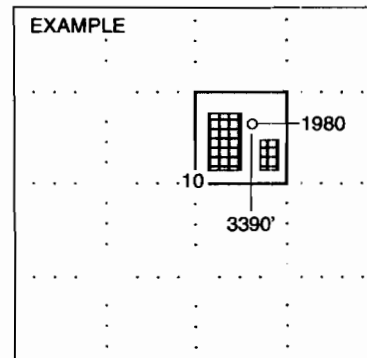
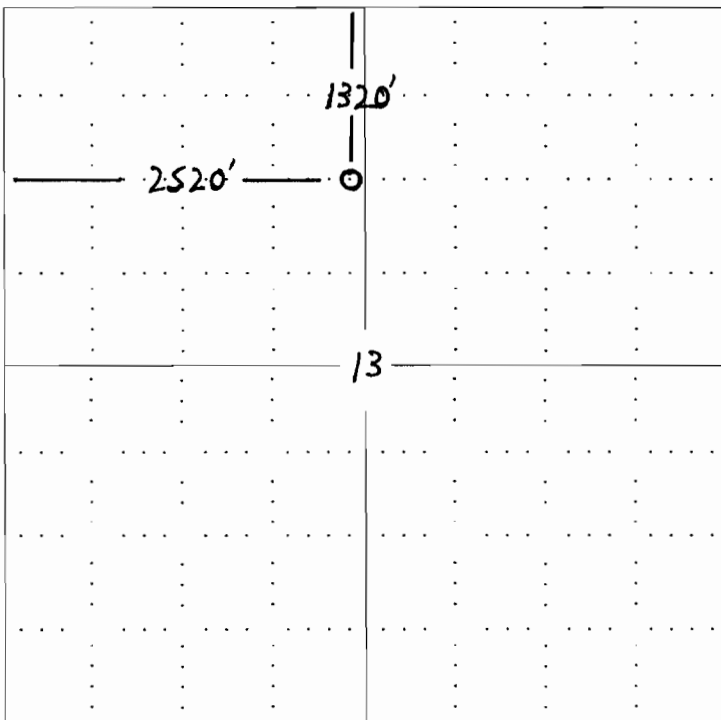
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:



1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
MAY 25 2006
KCC WICHITA

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120		Wichita, KS 67202
Contact Person: John Washburn		Phone Number: (316) 265 - 6231
Lease Name & Well No.: Christiansen A #1		Pit Location (QQQQ): _____ - _____ - _____ - N/2
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 320 (bbls)	Sec. 13 Twp. 18 R. 1 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2520 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section McPherson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay and drilling mud
Pit dimensions (all but working pits): 30 Length (feet) 15 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3050' ^{1565} feet Depth of water well 120 ^{78} feet		Depth to shallowest fresh water 60 ^{22} feet. Source of information: FMKS  _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh drilling mud Number of working pits to be utilized: None - only reserve pit Abandonment procedure: Fill the reserve pit when it is dry enough to support equipment Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6-22-06 Date		 Signature of Applicant or Agent

15-113-21304-0000

KCC OFFICE USE ONLY		
Date Received: 5/25/04	Permit Number: _____	Permit Date: 5/28/04 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202