RECEIVED

For KCC Use: Effective Date: KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
MAY 3 1 2006

Form C-1 December 2002 Form must be Typed

SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Signed (5) days prior to commencing well with the Filled WICHITA, KS
	(5) days phor to commencing well WICHITA, KS
Expected Spud Date June 9, 2006 month day year	Spot ✓ East
	NW - SE - NW Sec. 30 Twp. 34 S. R. 15E West
OPERATOR: License# 33074	3400 FSL feet from N / S Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	leet from V E / W Line of Section
Address: 211 W. Myrtle	Is SECTIONRegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: McVey Well #: B2-30
CONTRACTOR: License#_Unknown	Field Name: Cherokee Basin Coal Gas Area
Name: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field? Yes
Name.	Target Information(s): Mississippian 760 feet
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 760 feet
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 939 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 125'+-
Other	Depth to bottom of usable water: 175'
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: Projected Total Depth: 1776 feet
Well Name:	
Original Completion Date:Original Total Depth:	Formation at lotal Depth.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well ✓ Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ No
KCC DK1 #	
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	
 If the well is dry hole, an agreement between the operator and the d The appropriate district office will be notified before well is either plug 	listrict office on plug length and placement is necessary prior to plugging;
	ged or production casing is cernented in, led from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
/	
Date: May 30, 2006 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
API # 15	- File acreage attribution plat according to field proration orders;
Conductor pipe required feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 21H 5-3F-06	Obtain written approval before disposing or injecting salt water.
This authorization expires: 11-30-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:
Mall As I KOO Consequentles Division 400	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 3 1 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

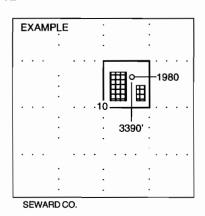
API No. 15 - 125 - 31107-000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3400 FSL feet from N / S Line of Section
Lease: McVey	3400 FEL feet from F E / W Line of Section
Well Number: _B2-30	Sec. 30 Twp. 34 S. R. 15E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

R15E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 3 1 2006

Form CDP-1 April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate Operator Name: Dart Cherokee Basin Operating Co. LLC License Number: 33074 Operator Address: 211 W. Myrtle Independence KS 67301 Contact Person: Tony Williams Phone Number: (620) 331 - 7870 B2-30 Lease Name & Well No.: McVey Pit Location (QQQQ): _ NW SE NW Pit is: Type of Pit: Sec. 30 Twp. 34 R. 15E East West ✓ Proposed Existing Emergency Pit Burn Pit Settling Pit **✓** Drilling Pit If Existing, date constructed: Feet from North / V South Line of Section Workover Pit Haul-Off Pit 3400 FEL Feet from 🗸 East 7 🦳 West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Montgomery 926 (bbls) Is the pit located in a Sensitive Ground Water Area? Yes **✓** No Chloride concentration: _ . mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? ✓ Yes No Yes ✓ No Natural Clays 35 30 _ Length (feet) _ __ Width (feet) Pit dimensions (all but working pits): _ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. ィム feet. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water _ Source of information: 3886 feet 250 feet Depth of water well _ _ measured _ _well owner _ electric log __ KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: 5-125-31107-0220 Type of material utilized in drilling/workover: Air Producing Formation: Number of working pits to be utilized: One Number of producing wells on lease: _ Abandonment procedure: Air dry, fill Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. May 30, 2006 KCC OFFICE USE ONLY Permit Date: 5/31/00 Lease Inspection: Yes K No 5/عاراهه Permit Number:___