

RECEIVED

MAY 30 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

KCC WICHITA

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:
Effective Date: 6-5-06
District # 1
SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 27, 2006
month day year

OPERATOR: License# 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Contact Person: Lori Wedel
Phone: 316-681-0231

CONTRACTOR: License# 4958
Name: Mallard JV, Inc.

Spot APPROX
SW NE SW Sec. 19 Twp. 28 S. R. 17
1700' feet from N / S Line of Section
1410' feet from E / W Line of Section

Is SECTION Regular Irregular?
County: Kiowa

Lease Name: Minor Well #: 1-19
Field Name: Hardy

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian Chert
Nearest Lease or unit boundary: 940

Ground Surface Elevation: Est. 2211 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 280
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 500
Length of Conductor Pipe required:
Projected Total Depth: 4950'

Formation at Total Depth: Mississippian Chert
Water Source for Drilling Operations: Well Farm Pond Other Haul

DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil Gas OWO Seismic; # of Holes Other
Enh Rec Storage Disposal Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/26/2006 Signature of Operator or Agent: Title: Vice President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

For KCC Use ONLY
API # 15 - 097-21592-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt.
Approved by:
This authorization expires: 11-30-06
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19 28 17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21592-0000

Operator: Oil Producers Inc. of Kansas

Lease: Minor

Well Number: 1-19

Field: Hardy

Number of Acres attributable to well: 640

QTR / QTR / QTR of acreage: SW - NE - SW

Location of Well: County: Kiowa

1700' feet from N / S Line of Section

1410' feet from E / W Line of Section

Sec. 19 Twp. 28 S. R. 17 East West

Is Section: Regular or Irregular

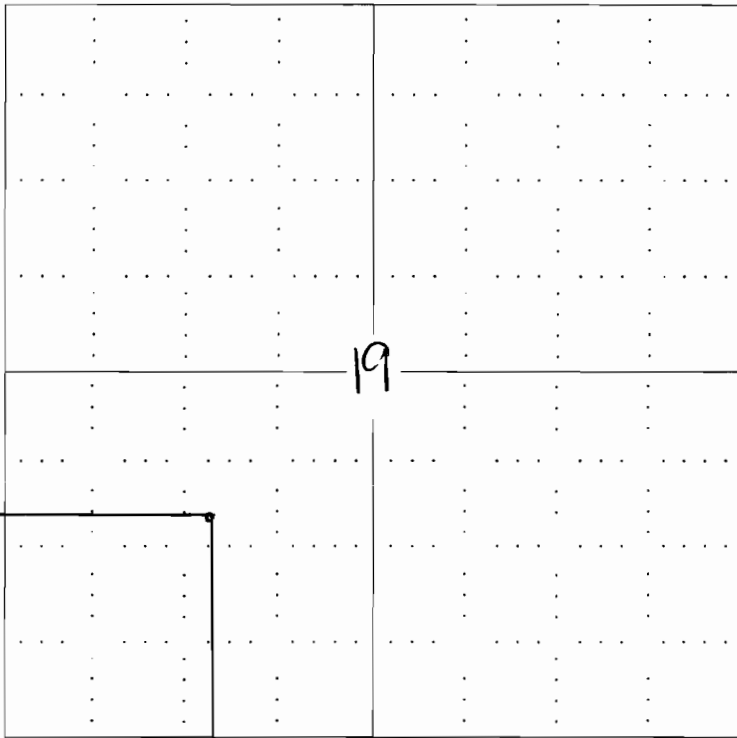
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

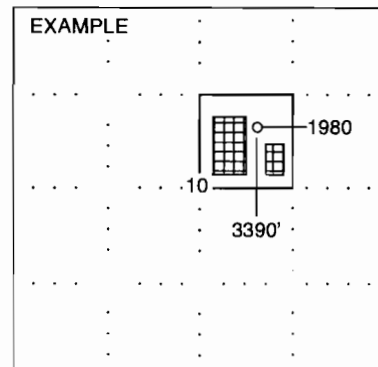


1410 FWL

19

1700' FSL

NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
MAY 30 2006
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206		
Contact Person: Lori Wedel		Phone Number: (316) 681 - 0231
Lease Name & Well No.: Minor #1-19		Pit Location (QQQQ): Approx SW NE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 512 (bbls)	Sec. 19 Twp. 28S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1700' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1410' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kiowa County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3023 feet Depth of water well 163 feet		Depth to shallowest fresh water 104 feet. Source of information: K H K L S 6 _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5/26/2006 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 5/31/06 Permit Number: _____ Permit Date: 5/31/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-097-21592-0000