For KCC Use:	4-12-16
Effective Date	7-18-00
District #	4
SGA2 TIV	oe IXI No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED CORPECTED

Form C-1

December 2002

Form must be Typed

Typed be Signed

NOTICE OF INTENT TO DRILL

Name: BOWAND II. COMPANY Affers: 80 CODELL ROAD City/State/Zip; CODEL KNASAS 67663 County; GRAHAM Control Faren; DON BOWMAN County; GRAHAM Lease Name: SMITH Field	SGA? Yes X No	М		proved by KCC five				ng well	AH	toks mus	st be Filled
Second Synd Date		APRIL	20	2006	6						- Fact
OPERATOR: Licenses 983	Expected Spud Date					NIZ	NIM	5	10	21	
Section Sect		-	bay	y ou							
Name: BOWMAN OIL COMPANY AGRICUSS AND COLLI ROAD From 2005LL ROAD Note: Locate well on the Section Plat on reverse side of the Section Plat on reverse side of Country Coun	OPERATOR: License# 6931	V						feet from	VN/	S Line of	Section
Coorting Ferror Cooperation Contact Person Cooperation Coope	Name . BOWMAN OIL COMPAI	NY			-					W Line of	Section
Collect Person Dow BOWMAN Phone :785-439-2386 Country: Charles of Dow Bowman Phone :785-439-2386 Country: Charles of Dow Bowman Phone :785-439-2386 Country: Charles of Downson Dow	Address: 805 CODELL ROAD				Is SEC	TION	. <mark>▼</mark> Regu	ılarırregi	ilar?		
County: US-SA-MAN Name: MURFIN DRLG: INC. Name: MURFIN DRLG: INC. County: Well Drilled Fro.	City/State/Zip: CODELL KANS	AS 67663						e well on the Secti	on Plat on revi	erse side)	
Lease Name : 30000 Substance Substan	Contact Person: DON BOWM	AN			County	GRAHA	AM				4
Field Name CAPA Spaced Field? Spaced Field. Spaced F	Phone: 785-434-2286									_Well #Z	
Target Formation(s): ARBUCKLE		nene V			Field N	ame:	oper				
Weil Drailed For Weil Class: Type Equipment: Ground Surface Elevation: 2586 The Mark Mar	CONTRACTOR: License#	7000								\	res 🗸 No 🕯
Near Deliver For Near Class: Type Equipment: Type Equipmen	Name: MORFIN DRLG. INC.				Target	Formatio	n(s): ARI	BUCKLE			
Ground Surface Elevation. 2006 Gas Storage Pool Ext. Air Rotary OWN Disposal Widecat Cable Other Orginal Total Depth: Orginal Completion Date: Orginal Total Depth: Orginal Completion Date: Orginal Total Depth: Orginal Completion Date: Orginal Total Depth: OWN Disposal Widecat Depth: Orginal Completion Date: Orginal Total Depth: Orginal Completion Date: Orginal Total Depth: Orginal Completion Date: Orginal Total Depth: Orginal Total Depth: OWN Disposal Wide Will Information as follows: Orginal Completion Date: Orginal Total Depth: Orginal Total Depth: Orginal Total Depth: OWN Disposal Will Completion Date: Orginal Total Depth: OWN Disposal Will Completion Date: Orginal Total Depth: Orginal Total Depth: OWN Disposal Will Conductor Pipe required: Now Wall Farm Pond Other X Water Source for Drilling Operations: (Mate: Apply for Fermit with DWR OWN Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby effirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED MAY 3 0 2006 ANY 3 0 2006 ANY 3 0 2006 ANY 3 0 2006 ANY 3 0 2006 All the well kills dry hole, an agreement between the operator and the district office on roll orginal through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It is a green and the well will be notified before well is either plugged or production casing is cemented in; If an ALTENAKE it COMPLETION, production pipe shall be set by circulating ormation to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spot date or the well shall be plugged. In all cases surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged in all	Well Drilled For	Wall Clase-	Tune	Fauinment:	Neares	t Lease	or unit bo	undary: _330'			
Gas Storage Pool Ed. Air Potary Waldcard Gable Gable Owwo Disposal Wildcard Gable Other Owwo. Other Othe			/		Ground	Surface	Elevation	2296			feet MSL
Public water supply well within one mile:				•	Water v	well withi	in one-qua	uter mile:			Yes 🗸 No
Selsmic: n of Holes Other Depth to bottom of traces water. Depth to bottom of usable water. Depth to Depth		<u></u>		•		-				Y	Yes / No
Dight to bottom of usable water: Surface Pipe Planned to be set 2007	<u> </u>	=		Cable					<u></u> _		
## OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: **WIAS:** Well ## A The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## WIAS: Well ## A The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## WIAS: Well ## A ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion on each drilling rig. 1. Notify the appropriate district office prior to spudding of wall; 2. A copy of the approved notice of intent of drill hereby the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugging a cemented in the KCC District 3 area, alternate II compling report to provide a provide and the provide and the plugging repor	=	Sies Other			Depth 1	to botton	n of usable	e water: 1000			
## COWD: old well information as follows: Operator: Well Name: Projected Total Depth:	Other				Surface	Pipe by	Altemate	: 1 🗸 2			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information	on as follows:							· - 		
Directional, Deviated or Horizontal wellbore? Ves No Water Source for Drilling Operations:	Operator:				Length	of Cond	ductor Pipe	e required: NON			
Water Source for Drilling Operations: Water Source for Drilling Operations: Water	Well Name:				Project	ed Total	Depth: 38	350'			
See	Original Completion Date	s:Or	iginal Tota	al Depth:	Format	ion at To	otal Depth	ARBUCKLE			-
Section Hole Location: DWR Permit #: DWR Permit #:					Water	Source fo	or Drilling		~		
Bottom Hole Location:	Directional, Deviated or Horiz	zontal wellbore?		Yes ✓ No	·	Well	Farm Po	ond Other_			
Will Cores be taken? If Yes, proposed zone: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED MAY 3 0 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface without through all unconsolidated materials plus a minimum of 20 feet into the undertying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. For KCC Use ONLY API # 15	If Yes, true vertical depth:				DWR P	ermit #: .					
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Conductor pipe required. Approved by: PCCH U- 3-06/5-31-06 Signature of Operator or Agent: For KCC Use ONLY API # 15	* WAS: We	んせみ			If Yes,	propose	d zone:				
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: 4/10/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 23/70 feet per Alt. 12 Approved by: C-1 U-3-06/5-3/-00 This authorization expires: 10- (3-06) This authorization void if diffing nor started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: 10-10-10-10-10-10-10-10-10-10-10-10-10-1	through all unconsolid	dated materials pla	us a mini	mum of 20 feet into	he underlyi	ng forma	ation.				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Date: 4/10/06 For KCC Use ONLY API # 15								and placement is	necessary	prior to p	lugging;
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Interest certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/10/06	6. If an ALTERNATE II (COMPLETION, pro	oduction	pipe shall be cemen	ted from be	Now any	usable w	rater to surface	within 120 di	ays of spu	d date.
hereby certify that the statements made herein are true and to the best of my knowledge and belief Signature of Operator or Agent:											
For KCC Use ONLY API # 15 - 065 - 23170 - 0000 Conductor pipe required NONL feet per Alt. V(2) Approved by: PCH U-13-06/5-31-06 This authorization expires: 10-15-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	•	-	-					-			
For KCC Use ONLY API # 15 - 065 - 23/70 - 0000 Conductor pipe required NONL feet Minimum surface pipe required 500 feet per Alt. 120 Approved by: Pccf U-13-06/5-3/-06 This authorization expires: 10-15-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:					or tilly who y	euge an	a belle	whole	Of	fice M	magen
For KCC Use ONLY API # 15 - 065 - 23/70 - 0000 Conductor pipe required NONL feet Minimum surface pipe required 500 feet per Alt. (2) Approved by: PCH U- 13-06/5-3/-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Date: 4/10/06	Signature of Or	erator or	Agent:	+5			Title:	AGENT		
For KCC Use ONLY API # 15 - 065 - 23/70 - 0000 Conductor pipe required NONL feet Minimum surface pipe required 500 feet per Alt. 9(2) Approved by: Pccf U- (3-06/5-3/-06) This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		_ oignators or op									
API # 15											
Conductor pipe required NONL feet Minimum surface pipe required 600 feet per Alt. V(2) Approved by: Pccf U-(3-06/5-3/-06) This authorization expires: 10-(5-06) (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	For KCC Use ONLY	22170-0	~~~	1							1
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: Pccf U- (3-06/5-3/-06) This authorization expires: 10- (5-06/6-3)-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	API # 15 - 065 -			**************************************		•					α
Minimum surface pipe required	Conductor pipe required	None	1	eet		_			•		entry
Approved by: Pctf U-13-06/5-31-06 This authorization expires: 10-13-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:		COS beniu			, -				•		C.my,
This authorization expires: 10-13-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	2.14 4	-13-06/6				. 50	•				
This authorization expires: 70 Company of the compa		10 11 -	0/0					-	-		10
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:			9		1	-	-	•			
Spud date: Signature of Operator or Agent: Sate: Date: Signature of Operator or Agent: Signature or Sig	(This authorization void if dri	lling not started with	ın 6 monti	ns of approval date.)							1
Date:	Spud date:	Acent.						-			Q.
	Sput date	Agent:			Jigita	U	portator of	•			
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