

CORRECTED

For KCC Use: 5-21-06
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* 5-30-06 Revised Name

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 23, 2006
month day year

Spot East
SW SE SW Sec. 5 Twp. 32 S. R. 15E West
620 FSL feet from N / S Line of Section
3320 FEL feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Yakshaw Trust Well #: D2-5
Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# Unknown
Name: Will advise of licensed contractor on ACO-1

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 620 feet
Ground Surface Elevation: 772 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 125' + -
Depth to bottom of usable water: 175'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40'

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: _____
Projected Total Depth: 1366 feet
Formation at Total Depth: Mississippian

Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

RECEIVED
KANSAS CORPORATION COMMISSION

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

MAY 31 2006

AFFIDAVIT

* WAS: Lease Name: Yakshaw
IS: " " Yakshaw Trust

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

MAY 15 2006

It is agreed that the following minimum requirements will be met:

KCC WICHITA

1. Notify the appropriate district office of the location of the well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 12, 2006 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY
API # 15 - 125-31076-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. **XO 2**
Approved by: PH 5-16-06 / 5-31-06
This authorization expires: 11-16-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

5
32
15E