For KCC Use: Effective Date:	6-6-06		
District #			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION MAY 3 1 2006

Form C-1 December 2002 Form must be Typed Form must be Signed

SGA? Yes X	No		N	IOTICE OF IN	TENT TO	DRILL			n must be	_
			Must be ap	oproved by KCC five	(5) days prior to	commendati	RWATION DIVIS WICHITA, KS	SION All blan	ks must b	e rillea
F		June	7th	2006	S				_	East
Expected Spud Date		month	day	year	Spot NE N\	v sw	Saa 6 T	wp. <u>17</u> S. R.	26	West
	9408	./		-	2310		feet from	wpS.H. ∏N/√/SI		
OPERATOR: Licen	nse# 3400	omtion			990		feet from	E / W		
Name: Trans Pacif Address: 100 S. Ma	ain Suite 2	Orauon			is SECTION	✓ Begula	arIrregu		LI10 01 000	
Address: Wich City/State/Zip:	hita. KS 67	7202				_	_		-1.1	
City/State/Zip: Scontact Person: Sc	ont Oatsde	an			County: Ne		well on the Section	on Plat on reverse	side)	
Phone: 316-262-35	596		_		Lease Name	Johnson C		\A/a	oll #: 1-6	
					Field Name:	Wildcat			JII #	
CONTRACTOR: Lie	icense#_592	29 –				rated / Spaced	Field?		Ves	✓ No
Name: Duke Drillin	ng Co., In	<u>c</u>			Target Form	ation(s). Kan	sas City, Marm	aton, Mississipp		<b>A</b> 110
	_					se or unit bou				
Well Drilled	For:	Well Class:		Equipment:		ace Elevation:			fe	et MSL
□ Oil □	Enh Rec	Infield		Mud Rotary		vithin one-quar			Yes	<b>√</b> No
✓ Gas ✓	Storage	Pool E		Air Rotary		supply well wi				✓ No
owwo	Disposal	✓ Wildca	· (	Cable		tom of fresh w		:/		
Seismic;	# of Hole	es Other				tom of usable		0		
Other					Surface Pipe	by Alternate:	1 / 2			
If OWWO: old well	information	as follows:			Length of S	urface Pipe Pla	anned to be se			
Operator:	IIIOIIIIalioii	as follows.			Length of C	onductor Pipe	required: None			
Well Name:	_		_			tal Depth: 460				
Original Comple	etion Date		Original Total	al Depth:	Formation a	t Total Depth:_	Mississippi			
ongina comple	ouon buto		, original rota	·	Water Source	e for Drilling C	perations:	•		
Directional, Deviate	d or Horizo	ntal wellbore?	,	Yes ✓ No	Well	✓ Farm Por	nd Other_			
If Yes, true vertical	depth:				DWR Permit	#:				
Bottom Hole Locati	ion:					(Note:	Apply for Permit	with DWR 🔲 )		
KCC DKT #:					Will Cores b	e taken?			Yes	<b>√</b> No
					If Yes, prope	sed zone:				
				AFF	IDAVIT					
-	_		_	letion and eventual p	lugging of this v	ell will comply	with K.S.A. 55	et. seq.		
It is agreed that the	•									
<ol> <li>Notify the ap</li> </ol>										
	e approved	I notice of inte	ent to drill <i>si</i>	<i>hall be</i> posted on ea	ch drilling rig;					
2. A copy of the	m amount o			ad bolow aball be a			ton: in all aga	aa audaaa nina	chall be a	-
3. The minimur				ed below shall be se			top; in all cas	es surface pipe	shall be s	et
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MAY 3 1 2006

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

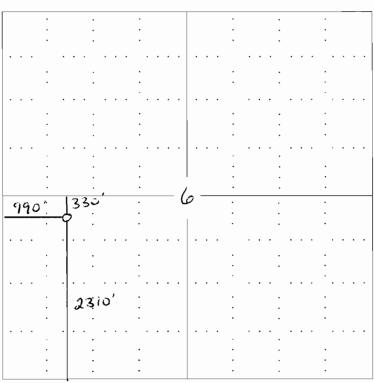
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

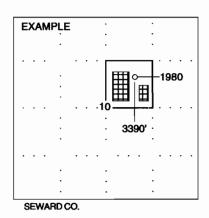
API No. 15- 135-24504-0000	Location of Well: County: Ness
Operator: Trans Pacific Oil Corporation	2310 feet from N / S Line of Section
Lease: Johnson C	990 feet from E / 🗸 W Line of Section
Well Number: 1-6 Field: Wildcat	Sec. 6 Twp. 17 S. R. 26 East ✓ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - NW - SW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 3 1 2006

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Trans Pacific Oil Corp.			License Number: 9408			
Operator Address: 100 S. Main, Suite 200						
Contact Person: Scott Oatsdean			Phone Number: ( 316 ) 262 - 3596			
Lease Name & Well No.: Johnson C 1-6			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE . NW . SW</u>			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 6 Twp. 17 R. 26 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	—————	(bbls)	Ness County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
		-	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	50 Length (fe	et) 150	Width (feet) N/A: Steel Pits			
, ,	om ground level to de		4(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		·	edures for periodic maintenance and determining including any special monitoring.			
·			Depth to shallowest fresh waterfeet.			
NA feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: Let pits dry, fill pits, rip and smooth				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
5/31/06 Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 5/31/05 Permit Number: Permit Date: 5/31/05 Lease Inspection: Yes 5 No						