For KCC Use: Effective Date:	6-7-06
District #3	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 mber 2002

		Must de a	pproved by KCC rive	(5) days prior to commencing well	
	8	2	2006	_	٦
spected Spud Date	month	day	year		East
	···········	/	,	56C. 15 10D 10 S.H. 25	
ERATOR: License#	33677			lear non N A S true or sear	
	perating Cor		n		ion
dress: 7230 W. 162n	id Street, St	inte A		Is SECTION X Regular Irregular?	
y/State/Zip: Stilwell, K	(S 66085			(Note: Locate well on the Section Plat on reverse side)	
ntact Person: Steve Al				County: Miami	
one: 913-239-8	3960			Lease Name: Deer Well #: 35-18	B-16-2
	ADVIS	EON	ACO-Y; MUS	Field Name: Louisburg	
NTRACTOR: License#—	VIO SEN LAFE	FNCE	D WITH KC	Is this a Prorated / Spaced Field?	X No
me: NA, Will au	VIOC OIL	HEILIOC.	A MITH KC		
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary: 330°	
Oil Enh Rec	X Infield		Mud Rotary	Ground Surface Elevation: 1071 (Est. from Topo) fee	et MSL
X Gas Storage	Pool Ex	<u> </u>	Air Rotary	Water well within one-quarter mile:	X No
OWWO Disposei	H		Cable		X No
Seismic: # of He			- 100	Depth to bottom of fresh water: 140'+/-	
Other				Depth to bottom of usable water: 248'+1: 300'+	
				Surface Pipe by Alternate: 1 1 🗶 2	
DWWO: old well informatio	on as follows:			Length of Surface Pipe Plenned to be set: 20'	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 700'	
Original Completion Date	:(Original Tot	al Depth:	Formation at Total Depth: Cherokee	
			Yes X No	Water Source for Drilling Operations:	
rectional, Deviated or Horiz			166 X 140	Well Farm Pond Other X	
Yes, true vertical depth:					
•				OWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWR	
ottom Hole Location:				(Note: Apply for Permit with DWR WHI Cores be taken?	
tom Hole Location: CDKT #:	firms that the dri	illing, comp	AFF	(Note: Apply for Permit with DWR	X No
the undersigned hereby affi is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distri 6. If an ALTERNATE II C Or pursuant to Appen must be completed with	firms that the dri- g minimum requi- e district office p ed notice of inte- t of surface pipe dated materials , an agreement ict office will be COMPLETION, ndix "B" - Easter tthin 30 days of	illing, comp viron to spu nt to drill a e as specifiplus a min- between ti- notified be production m Kansas the spud of	AFF vill be met: udding of well; uhall be posted on ea led below shall be a imum of 20 feet into to fore well is either plu pipe shall be cemen surface casing order dete or the well shall	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: "IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; at by circulating cement to the top; in all cases surface pipe ahall be at the underlying formation. Idistrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud da #133,891-C, which applies to the KCC District 3 area, alternate II cembe plugged. In all cases, NOTIFY district office prior to any cementic	et ping; ite. nenting
the undersigned hereby affi is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distri 6. If an ALTERNATE II C Or pursuant to Appen must be completed with	firms that the dri- g minimum requi- e district office p ed notice of inte- t of surface pipe dated materials , an agreement ict office will be COMPLETION, ndix "B" - Easter tthin 30 days of	illing, comp viron to spu nt to drill a e as specifiplus a min- between ti- notified be production m Kansas the spud of	AFF vill be met: udding of well; uhall be posted on ea led below shall be a imum of 20 feet into to fore well is either plu pipe shall be cemen surface casing order dete or the well shall	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe ahalf be at the underlying formation. Idiatriot office on plug length and placement is necessary prior to plugginged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud da If 133,891-C, which applies to the KCC District 3 area, alternate II cem	et ping; ite. nenting
to the Location: CC DKT #: De undersigned hereby affities agreed that the following: 1. Notify the appropriate: 2. A copy of the approve: 3. The minimum amount through all unconsolid. 4. If the well le dry hole, 5. The appropriate district. 6. If an ALTERNATE II COT pursuant to Appenmust be completed with the state.	firms that the dri- g minimum requ- e district office p ed notice of inte- t of surface pipe dated materials , an agreement ict office will be COMPLETION, ndix "B" - Easter tthin 30 days of	illing, comp uirements to whor to spu- nt to drill a e as specifi plus a min- between it between it production in Kansas the spud of serein are to	AFF pletion and eventual p will be met: udding of well; thall be posted on ea led below shall be a led below shall be came fore well is either plu pipe shall be cemen surface casing order and to the best of Agent:	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging of production casing is cemented in; Ited from below any usable water to surface within 120 days of spud da If 133,891-C, which applies to the KCC District 3 area, alternate II cembe plugged. In all cases, NOTNFY district office prior to any cementing my knowledge and belief.	et ping; ite. nenting
to the Location: CC DKT #: Be undersigned hereby affiliate agreed that the following: 1. Notify the appropriate: 2. A copy of the approve: 3. The minimum amount through all unconsolid. 4. If the well le dry hole, 5. The appropriate district. 6. If an ALTERNATE II COT pursuant to Appen must be completed with the state.	firms that the dri- g minimum requ- e district office p ed notice of inte- t of surface pipe dated materials , an agreement ct office will be COMPLETION, ndix "B" - Easte tthin 30 days of	illing, comp uirements to whor to spu- nt to drill a e as specifi plus a min- between it between it production in Kansas the spud of serein are to	AFF pletion and eventual p will be met: udding of well; thall be posted on ea led below shall be a led below shall be came fore well is either plu pipe shall be cemen surface casing order and to the best of Agent:	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging of production casing is cemented in; Ited from below any usable water to surface within 120 days of spud da If 133,891-C, which applies to the KCC District 3 area, alternate II cembe plugged. In all cases, NOTNFY district office prior to any cementing my knowledge and belief.	et ping; ite. nenting
the undersigned hereby affise agreed that the following. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distriction if an ALTERNATE II Corpursuant to Appenmust be completed whereby certify that the states. 5/27/06	firms that the dri- g minimum requ- e district office p ed notice of inte- t of surface pipe dated materials , an agreement ct office will be COMPLETION, ndix "B" - Easte tthin 30 days of	illing, comp uirements to whor to spu- nt to drill a e as specifi plus a min- between it between it production in Kansas the spud of serein are to	AFF pletion and eventual p will be met: udding of well; thall be posted on ea led below shall be a led below shall be came fore well is either plu pipe shall be cemen surface casing order and to the best of Agent:	Will Cores be taken? If Yes, proposed zone: IDAVIT Hugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying formation. Historic office on plug length and placement is necessary prior to plugging of production casing is comented in; Hed from below any usable water to surface within 120 days of spud da in 133,891-C, which applies to the KCC District 3 area, alternate if cere be plugged. In all cases, NOTHFY district office prior to any cementing in my knowledge and belief. Title: Title:	et ping; ite. nenting
the undersigned hereby affits agreed that the following 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen must be completed with the state the: 5/27/06	irms that the dri g minimum requ e district office p ed notice of interest of surface pipe dated materials , an agreement ct office will be COMPLETION, ndix "B" - Easter tithin 30 days of ternents made h _ Signature of (illing, comp uirements of prior to spunt to drill a e as specifi plus a min between ti notified be production m Kansas the spud derein are to	AFF pletion and eventual p will be met: udding of well; thall be posted on ea imum of 20 feet into the operator and the offore well is either plup pipe shall be cemen surface casing order date or the well shall true and to the best of r Agent: For Canary Ope	Will Cores be taken? If Yes, proposed zone: IDAVIT Hugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying formation. Historic office on plug length and placement is necessary prior to plugged or production casing is comented in; Hed from below arry usable water to surface within 120 days of spud da #133,891-C, which applies to the KCC District 3 area, alternate if cerr In the plugged. In all cases, NOTIFY district office prior to any comenting in my knowledge and belief. Title: Title: Title: Title:	et ping; ite. nenting
the undersigned hereby affits agreed that the following 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen must be completed with the state the: 5/27/06	irms that the dring minimum required district office pred notice of interest of surface pipe dated materials in agreement ict office will be COMPLETION, indix "B" - Easter of thin 30 days of terrents made inSignature of (28223)	lling, comp viror to spunt to drill a e as specifiplus a min- plus a min- plus a min- notified be production in Kansas the spud erein are to Operator o	AFF pletion and eventual p will be met: udding of well; thall be posted on ea imum of 20 feet into the operator and the offore well is either plup pipe shall be cemen surface casing order date or the well shall true and to the best of r Agent: For Canary Ope	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; at by circulating cement to the top; in all cases surface pipe ahalf be at the underlying formation. Idistrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date;	et ping; ite. nenting
the undersigned hereby affine agreed that the following 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen must be completed with the complete of the com	irms that the dring minimum required district office ped notice of interior of the dring of the	lling, computerments whom to drill a sa specifipulus a minibetween tinotified be production in Kansas the spud derein are to operator o	AFF pletion and eventual p will be met: udding of well; thall be posted on ea imum of 20 feet into the operator and the offore well is either plup pipe shall be cemen surface casing order date or the well shall true and to the best of r Agent: For Canary Ope	Will Cores be taken? If Yes, proposed zone: IDAVIT Hugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying formation. Historic office on plug length and placement is necessary prior to plugged or production casing is comented in; Hed from below arry usable water to surface within 120 days of spud da #133,891-C, which applies to the KCC District 3 area, alternate if cerr In the plugged. In all cases, NOTIFY district office prior to any comenting in my knowledge and belief. Title: Title: Title: Title:	et sing; te. enting
thom Hole Location: CC DKT #: In undersigned hereby affiliate agreed that the following series agreed that the following series agreed that the tollowing series agreed that the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolid series series appropriate district series appropriate district series appropriate district series appropriate district series appropriate the state of the series series appropriate series seri	irms that the dring minimum requestions of interest of surface piper of completions, an agreement ict office will be COMPLETION, addix "B" - Easter of the completion of the c	lling, computerments whom to drill a sa specifipulus a minibetween tinotified be production in Kansas the spud derein are to operator o	AFF pletion and eventual p will be met: udding of well; thall be posted on ea imum of 20 feet into the operator and the offore well is either plup pipe shall be cemen surface casing order date or the well shall true and to the best of r Agent: For Canary Ope	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying coment to the top; in all cases surface pipe ahall be as the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging of or production casing is comented in; In the from below any usable water to surface within 120 days of spud de in 133,891-C, which applies to the KCC District 3 area, alternate if combe plugged. In all cases, NOTIFY district office prior to any comenting the plugged. In all cases, NOTIFY district office prior to any comenting the plugged of the completion form ACO-1 with in 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	et sing; te. eenting
thom Hole Location: CC DKT #: In undersigned hereby affiliate agreed that the following series agreed that the following series agreed that the tollowing series agreed that the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolid series series appropriate district series appropriate district series appropriate district series appropriate district series appropriate the state of the series series appropriate series seri	irms that the dring minimum requestions of interest of surface piper of completions, an agreement ict office will be COMPLETION, addix "B" - Easter of the completion of the c	lling, computerments whom to drill a sa specifipulus a minibetween tinotified be production in Kansas the spud derein are to operator o	AFF pletion and eventual p will be met: udding of well; thall be posted on ea imum of 20 feet into the operator and the offore well is either plup pipe shall be cemen surface casing order date or the well shall true and to the best of r Agent: For Canary Ope	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the proposed zone to the top; in all cases surface pipe ahall be as the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging of or production casing is comented in; ted from below any usable water to surface within 120 days of spud days of spud days and placement is necessary prior to plugging the plugged. In all cases, NOTHY district office prior to any coments of my knowledge and belief. Title: Title: Title: Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry	et sing; te. eenting
to the total the following agreed that the following agreed that the following agreed that the following agreed that the tollowing agreed that the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate district 6. If an ALTERNATE II COT pursuant to Appenmust be completed whereby certify that the state the: 5/27/06 For KCC Use ONLY API # 15	irms that the dri g minimum requ e district office p ed notice of inte t of surface pipe dated materials , an agreement ict office will be COMPLETION, ndix B' - Easte thin 30 days of tements made h _ Signature of 0	lling, computerments whom to drill a sa specifipulus a minibetween tinotified be production in Kansas the spud derein are to operator o	AFF pletion and eventual p will be met: udding of well; thall be posted on ea imum of 20 feet into the operator and the offore well is either plup pipe shall be cemen surface casing order date or the well shall true and to the best of r Agent: For Canary Ope	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idiatrict office on plug length and placement is necessary prior to plugging of or production casing is cemented in; ted from below any usable water to surface within 120 days of spud day #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief. Title: Title: Title: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry.	et sing; te. eenting
thom Hole Location: CC DKT #: Be undersigned hereby affilias agreed that the following: 1. Notify the appropriate: 2. A copy of the approve. 3. The minimum amount through all unconsolid. 4. If the well le dry hole, 5. The appropriate district. 6. If an ALTERNATE II COT pursuant to Appenmust be completed with the state. 5/27/06 For KCC Use ONLY API # 15	irms that the dring minimum required district office pred notice of interest of surface piper dated materials coffice will be COMPLETION, addix "B" - Easter of the coffice will be COMPLETION, addix "B" - Easter of the coffice will be compared to the compared to the coffice will be compared to the compared to the compared to the coffice will be compared to the comp	illing, computerments of the specific plus a minimotified be production in Kansas the spud of the spud	AFF pletion and eventual p will be met: udding of well; whall be posted on ea led below shall be a imum of 20 feet into it fore well is either plu pipe shall be cemen surface casing order deate or the well shall true and to the best of For Canary Ope feet feet per All. (2)	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; Int by circulating cement to the top; in all cases surface pipe ahall be as the underlying formation. Idiatriot office on plug length and placement is necessary prior to plugging of or production casing is cemented in; ted from below any usable water to surface within 120 days of spud days of 1133,891-C, which applies to the KCC District 3 area, alternate if cember plugged. In all cases, NOTHFY district office prior to any cementing my knowledge and belief. Title: Title: Title: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	et sing; te. eenting
ne undersigned hereby affisis agreed that the following 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state of the complete of the complet	irms that the dring minimum required district office pred notice of interest of surface piper dated materials coffice will be COMPLETION, addix "B" - Easter of the coffice will be COMPLETION, addix "B" - Easter of the coffice will be compared to the compared to the coffice will be compared to the compared to the compared to the coffice will be compared to the comp	illing, computerments of the specific plus a minimotified be production in Kansas the spud of the spud	AFF pletion and eventual p will be met: udding of well; whall be posted on ea led below shall be a imum of 20 feet into it fore well is either plu pipe shall be cemen surface casing order deate or the well shall true and to the best of For Canary Ope feet feet per All. (2)	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be so the underlying formation. Idiatrict office on plug length and placement is necessary prior to plugging of or production casing is cemented in; led from below any usable water to surface within 120 days of spud day #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief. Title: Title: Title: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	et eling; te. senting
thom Hole Location: CC DKT #: In eundersigned hereby affilias agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well le dry hole, 5. The appropriate distric 6. If an ALTERNATE II COT pursuant to Appen must be completed with the state the: 5/27/06 For KCC Use ONLY API # 15	irms that the dring minimum required district office pred notice of interest of surface piper dated materials coffice will be COMPLETION, addix "B" - Easter of the coffice will be COMPLETION, addix "B" - Easter of the coffice will be compared to the compared to the coffice will be compared to the compared to the compared to the coffice will be compared to the comp	illing, computerments of the specific plus a minimotified be production in Kansas the spud of the spud	AFF pletion and eventual p will be met: udding of well; whall be posted on ea led below shall be a imum of 20 feet into it fore well is either plu pipe shall be cemen surface casing order deate or the well shall true and to the best of For Canary Ope feet feet per All. (2)	Will Cores be taken? If Yes, proposed zone: IDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be so the underlying formation. Idistrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud da 1/133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief. Title: Title: Title: Title: Title: Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field provation orders; Notity appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	et eling; te. senting

RECEIVED JUN 0 1 2006 KCC WICHITA

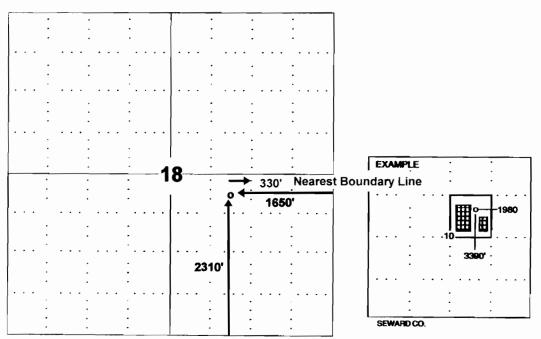
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or speced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 121-28232-000	Location of Well: County: Miami
Operator: Canary Operating Corporation Lease: Deer	2310 feet from N / X S Line of Section 1650 feet from X E / W Line of Section
Well Number: 35-18-16-25	Sec. 18 Twp. 16 S. R. 25 X East Wes
Field: Louisburg	Is Section: X Regular or Irregular
Number of Acres attributable to welt:	No cococon.
GIR/GIR/GIR or acreage:	# Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show foolage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami Co.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUN 0 1 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Canary Operating Corporation			License Number: 33677		
Operator Address: 7230 W. 162nd Street, Suite A, Stilwell, KS 66085					
Contact Person: Steve Allee		Phone Number: (913) 239 - 8960			
Lease Name & Well No.: Deer #35-18-16	3-25		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit	Pit is: X Proposed If Existing date of	Existing	NE _ NW _ SE Sec18 _ Twp16 R 25 X _ East West		
Workover Pit Heul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 150+/- (bbls)				
Is the pit located in a Sensitive Ground Water.	Area? Yes	No	Chloride concentration: NA mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native clay(s) in soil		
Pit dimensions (all but working pits): Length (feet) 8 Width (feet) N/A; Steel Pits Depth from ground level to deepest point: 6 (feet)					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Constant on-site maintenance during drilling and completion operations					
Distance to nearest water well within one-mile		Source of infor			
Emergency, Settling and Burn Pits ONLY:		measured well owner electric log KDWR Driffing, Workover and Haul-Off Pits ONLY:			
Producing Formation: Number of producing wells on lease:		Type of material utilized in drilling/workover: Air with mist Number of working pits to be utilized: 1			
Barrels of fluid produced daily: Does the slope from the tank bettery allow all spilled fluids to flow into the pit? Yes No		Number of working pits to be utilized: 1 Abandonment procedure: Let water evaporate then back fill pit with soll Drill pits must be closed within 365 days of spud date.			
Date Signature of Applicant or Agent For Canary Operating Corporation					
Date Signature of Applicant or Agent For Canary Operating Corporation KCC OFFICE USE ONLY					
Date Received: 6 1 06 Permit Number: Permit Date: 4 1 06 Lease Inspection: Yes X No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 0 1 2006
KCC WICHITA