

***API #
CORRECTED**

RECEIVED **OWWO**

For KCC Use:
Effective Date: 6-4-06
District # 4
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 23 2006

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

KCC WICHITA Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 10 2006
month day year

OPERATOR: License# 31714
Name: Novy Oil & Gas, Inc.
Address: 125 N. Market, Suite 1230
City/State/Zip: Wichita, KS 67202
Contact Person: Michael Novy
Phone: 316-265-4651

CONTRACTOR: License# 5892
Name: Berentz Drilling Company

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☒ OWWO ☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other

If OWWO: old well information as follows:
Operator: Sinclair Prairie Oil
Well Name: M. Isern
Original Completion Date: 10-12-36 Original Total Depth: 3297'

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*** WAS: API # 15-009-14298-0002
IS: API # 15-009-14928-0002**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/19/06 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY

API # 15 - 009-14928-00-02
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1) X
Approved by: Paul S-3000 / RCH 6-2-06
This authorization expires: 11-30-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

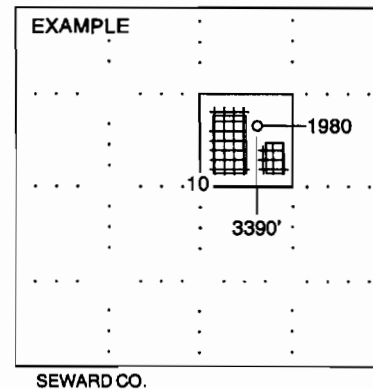
25
19
11/4

API #
CORRECTED**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - NA 15-009-14928-00-02Operator: Novy Oil & Gas, Inc.Lease: IsernWell Number: 4Field: Kraft-Prusa PoolNumber of Acres attributable to well: 10QTR / QTR / QTR of acreage: SE - SW - SWLocation of Well: County: Barton330 feet from ☐ N / ☒ S Line of Section990 feet from ☐ E / ☒ W Line of SectionSec. 25 Twp. 19 S. R. 11 ☐ East ☒ WestIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*
**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

Submit in Duplicate

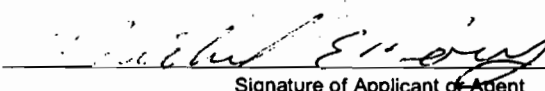
RECEIVED

MAY 23 2006

KCC WICHITA

WAS: API # 15-009-14298-0001
IS API 15-009-14928-000

Form must be typed

Operator Name: Novy Oil & Gas, Inc.		License Number: 31714
Operator Address: 125 N. Market, Suite 1230 Wichita, KS 67202		
Contact Person: Michael E. Novy		Phone Number: (316) 265 - 4651
Lease Name: Isern #4		Pit Location:
Type of Pond: Emergency Pit ☐ Treatment Pit ☐ Workover Pit ☐ Drilling Pit ☒ Burn Pit ☐ (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed Existing ☐ If Existing, date constructed: _____ Pit capacity: 500 (bbls)	SW Qtr. Sec. 25 Twp. 19 R. 11 ☐ E ☒ W 330 Feet from N (S) (circle one) Line of Section 990 Feet from E (W) (circle one) Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used? plastic liner
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____ _____
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 46 feet		Depth to shallowest fresh water 10 feet. Source of information: _____ measured _____ well owner _____ electric log ☒ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? ☐ Yes ☐ No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: fresh water, mud gel Number of working pits to be utilized: one - reserve Abandonment procedure: Dewater - Fill when dry. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 05/19/06 Date  Signature of Applicant or Agent		

KCC OFFICE USE ONLY

RFASLC

Date Received: **5/23/06** Permit Number: _____ Permit Date: **5/23/06** Lease Inspection: ☒ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202