## For KCC Use: Effective Date: 6-11-06 District # 3 For KCC Use: SGA? Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

PERATOR: License# 33583		Shiloh	
SECTION   Learner 33583   Line of Section   Subsequence   Note	Expected Spud Date	Spot    √ E	East
SECTION   Learner 33583   Line of Section   Subsequence   Note		NW - NW Sec. 30 Twp. 26S S. R. 18E	Vest
International Completion Date	DREBATOR: License# 33583	410 feet from N / S Line of Section	
Section   Sect	Name: Admiral Bay (USA) Inc.	feet fromE / ✓ W Line of Section	1
Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate well on the Section Plat on reverse side)   Country After   Mote: Locate   Mote	Addrage: 14550 E Easter Ave, Ste. 1000	Is SECTION  ✓ Regular Irregular?	
County, Alen	City/State/Zip. Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Lease Name: Bar   Woll #: 4-50	Contact Person, Janet Johnson		
File Name: Humbodid-Chanute   Is this a Promoted Space Field?   Institute   Inst	Phone: 303.671-7242		
Is this a Proreated (Spaced Field?   Ves		Field Name: Humboldt-Chanute	
Target Formation(s): Reverton	CONTRACTOR: License# 5786	F	No
Nearest Lasse or unit boundary: 340 FWL   See MSL   See MSL   See MSL   Mod Rotary   Mod Rotar	Name: McGowan Drilling		
Out	•	Nearest Lease or unit houndary: 340 FWL	_
Common   C	Well Drilled For: Well Class: Type Equipment:		MSI
Gas   Slorage   Pool Ext.   Air Fothry   OWWO   Disposal   Wildcat   Cable   Depth to bottom of tresh water. 100*   Depth to bottom of tresh water. 100*   Depth to bottom of usable water. 200*   Depth to	Oil Enh Rec Infield Mud Rotary		_
Depth to bottom of fresh water. 100:    Seismic;	Gas Storage Pool Ext. Air Rotary		= -
Depth to bottom of usable water, 200*	OWWO Disposal Wildcat Cable		
COWNO: old well information as follows:   Coperator:	Seismic;# of Holes Other		
Length of Surface Pipe Relatined to be set: 20    Composition   Completion   Comple	Other		
Operator: Well Name: Original Completion Date: Original Completion Dat			
Well Name: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Date: Original Date: Original Date: Original Completion Date: Original Completion Date: Original Date: Original Date: Original Date: Original Date: Original Completion Date: Original Date: Original Date: Original Date: O		Length of Conductor Pine required. None	
Formation at Total Depth:	•	Projected Total Depth: 1400'	
Water Source for Drilling Operations:  Water Source for Parmit with Dural  Water Source for Parmit with Dural  Water Source for Parmit with Dural  Water Source for Parmit with Call Source for Parmit with Dural Drilling Operation Commands  Water Source for Parmit with Call Source for Parmit with Dural Drilling Operation Commands  Water Source for Parmit with Dural Drilling Drilling Agent Source for Parmit with Dural Drilling Farm Pond Other  Water Source for Parmit with Dural Drilling Drilling Agent Source for Parmit with Dural Drilling Drilling Agent Source for Parmit Explication (form CD-1) with Intent to Drilling Source for Agent:  Water Source for Parmit Explications  Water Source for Parmit Explications  Wa		A 41 1 1 1 1	
Yes, true vertical depth:	Onginal Completion Date:Original Total Depth:	•	
Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR   Note: Apply for Permit public for Sections   Note: Apply for Permit public for Sections   Note: Apply for Permit with DWR   Note: Apply for Permit public for Permit public for Sections   Note: Apply for Permit public for Permit public for Sections   Note: Apply for Permit public for			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be interired before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 06/05/06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	•		_
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For KCC Use ONLY API # 15 - OO I - 29 4 32 - OOO  Conductor pipe required None feet per Alt. Approved by: PLH 6-6-00  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:			
For KCC Use ONLY  API # 15 - O01 - 29 432 - ODD  Conductor pipe required None feet per Alt. Minimum surface pipe required 12 - Godo This authorization expires: 12 - Godo This authorization vold if drilling not started within 6 months of effective date.)  Spud date: Agent:  Approved by: Agent: Agent:	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
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For KCC Use ONLY  API # 15	Date: 06/05/06 Signature of Operator or Agent: Signature	Title: Land Coordinator	
For KCC Use ONLY  API # 15	<b>71</b>	Bom Inter to:	
File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required None feet  Minimum surface pipe required 2D feet per Alt. Approved by: Putt 6-6-00  This authorization expires: 12-6-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	<b>%</b> /		
Conductor pipe required None feet   Minimum surface pipe required 2D feet per Alt.   Approved by: PLH-6-6-00  This authorization expires: 12-6-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Agent: Agent:	For KCC Hee ONLY	/ A	
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;	Ċ.
Approved by: PLH-G-G-OG  This authorization expires: 12-G-OG  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:Agent:	API # 15 - 001-29432-0000	- Pile Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	30
This authorization expires: 12-6-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:Agent:	API # 15 - O01-29432-0000  Conductor pipe required None feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	30
This authorization expires: 12-6-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:Agent:	API # 15 - 001-29432-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. X(2)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	30
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Spud date: Agent: Signature of Operator or Agent:	API # 15 - 001 - 29432 - cccc  Conductor pipe required NonL feet  Minimum surface pipe required 20 feet per Alt. X 2  Approved by: 2146-6-06  This authorization expires: 12-6-06	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please	30 26
	API # 15 - 001 - 29432 - cccc  Conductor pipe required NonL feet  Minimum surface pipe required 20 feet per Alt. X 2  Approved by: 2446-6-66  This authorization expires: 12-6-06	- Pile Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	30 2b
	API # 15 - 001 - 29432 - cccc  Conductor pipe required NonL feet  Minimum surface pipe required 20 feet per Alt. X(2)  Approved by: 2146-6-06  This authorization expires: 12-6-06  (This authorization void if drilling not started within 6 months of effective date.)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	30 26 1

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-001-29432-0000	Location of Well: County: Allen
Operator: Admiral Bay (USA) Inc.	
Lease: Barr	feet from N / S Line of Section  340 feet from E / V W Line of Section
Well Number:	Sec. 30 Twp. 26S S. R. 18E ✓ East West
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40	Is Section:    Regular or    Irregular
QTR / QTR / QTR of acreage: NW NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

340			PLAT attributable acreage for earest lease or unit bo	or prorated or spaced wells.)
0	410		: ::	
	<u>_</u> :		:	
		. :		
		30		EXAMPLE
:	: :	30——	: :	1980
	: : :		: :	10
				3390'
· . :				<u> </u>
:			· :	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Admiral Bay (	LISA) Inc		License Number: 33583
Operator Address: 14550 E Eas		e 100	- 33363
Contact Person: Janet Johnson	10171701, 011		Phone Number: ( 303 ) 350 1255
Lease Name & Well No.: Barr 4-30			Pit Location (QQQQ):
Type of Pit:	Pit is:	_	NW NW
Emergency Pit Burn Pit	<b>√</b> Proposed	Existing	Sec. 30 Twp. 26S R. 18
Settling Pit	If Existing, date co	onstructed:	410 Feet from V North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		340 Feet from East / 🗸 West Line of Section
(If WP Supply API No. or Year Drilled)	150	(bbls)	Allen County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
✓ Yes  No	☐ Yes ✓	No	
Pit dimensions (all but working pits):	20 Length (fe	et) 20	Width (feet) N/A: Steel Pits
Depth f	rom ground level to de	epest point:5	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			nocluding any special monitoring.
			JUN 0 6 2006
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	JUN 0 6 2006  CONSERVATION DIVISION West fresh water
N/A feet Depth of water well	feet	Source of infor	West fresh waterfeetfeetKDWR
N/A feet Depth of water well	feet	Source of informeasu  Drilling, Work	west fresh waterfeet. mation:  aredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:
N/A feet Depth of water well	feet	Source of informeasu  Drilling, Work  Type of materia	west fresh waterfeetfeetkS well owner electric log KDWR over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water & Native mud
N/A feet Depth of water well	feet	Drilling, Work  Type of material  Number of wor	west fresh waterfeetKDWRKDWR
N/A feet Depth of water well	feet	Drilling, Work  Type of materia  Number of wor  Abandonment	west fresh waterfeetfeet
N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh waterfeetfeet
N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh waterfeet. mation: medwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water & Native mud king pits to be utilized: 2 procedure: Evaporation and back fill  pe closed within 365 days of spud date.
N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?  I hereby certify that the above state  06/05/06	I spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh waterfeetKDWR