For KCC Use: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June 12, 2006	Spot ✓ E	
month day year	<u>NE NE</u> Sec. 30 Twp. 28 S. R. 17 W	/est
OPERATOR: License#	660feet from ✓ N / ☐ S Line of Section	
Name: Quest Cherokee LLC	660 Feet from E / W Line of Section	
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Wilson	_
Phone: (405) 286-9316	Lease Name: McMillen, Billy D. Well #: 30-1	
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM	_,
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?]No T
Name: The device of the 7000 T	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
Oil Enh Rec / Infleld Mud Rotary	Ground Surface Elevation: 882feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	₹ 🚩
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
✓ Other Coalbed Methane	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	romation at lotal Deptil.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air Drilled	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:	
	(Note: Apply for Permit with DWR)	1
	Will Cores he taken?	No
KCC DKT #:	Will Cores be taken? Yes ✓ If Yes proposed zone:	No
	If Yes, proposed zone:	/CD
AFFII	If Yes, proposed zone: RECEIV CANSAS CORPORATIO	/CD
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone: RECEIV DAVIT KANSAS CORPORATIO	'ED N COMMISSIO
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	If Yes, proposed zone: CANSAS CORPORATION JUN 0 6	ED N COMMISSIO 2006
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone: CANSAS CORPORATION JUN 0 6	ED N COMMISSIO 2006
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone: CANSAS CORPORATION Under the drilling rig: RECEIV KANSAS CORPORATION CONSERVATION I	ZED N COMMISSIO 2006
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: DAVIT Upging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION IS The by circulating cement to the top; in all cases surface pipe shallow the property of the condensation.	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the seco	If Yes, proposed zone: DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION DESTRUCTION OF THE PROPERTY OF	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone: DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION IS The by circulating cement to the top; in all cases surface pipe shallow rectangle and placement is necessary prior to plugging ged or production casing is cemented in;	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cementer	If Yes, proposed zone: CANSAS CORPORATION IN THE CONSERVATION IN	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	If Yes, proposed zone: DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION IS The by circulating cement to the top; in all cases surface pipe shallow rectangle and placement is necessary prior to plugging ged or production casing is cemented in;	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	If Yes, proposed zone: DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION DESTRUCTION OF STANDARD CONSERVATION DESTRUCTION OF STANDARD CONSERVATION DESTRUCTION D	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the	If Yes, proposed zone: CANSAS CORPORATION Ligging of this well will comply with K.S.A. 55 et. seq. CONSERVATION IS The by circulating cement to the top; in all cases surface pipe shallow rectangle and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The system of the s	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either pluggenerated in the ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION DESTRUCTION OF STANDARD CONSERVATION DESTRUCTION OF STANDARD CONSERVATION DESTRUCTION D	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the	If Yes, proposed zone: CANSAS CORPORATION Ligging of this well will comply with K.S.A. 55 et. seq. CONSERVATION IS The by circulating cement to the top; in all cases surface pipe shallow rectangle and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The system of the s	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual place it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the disc. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY	If Yes, proposed zone: CANSAS CORPORATION Under the drilling rig; It by circulating cement to the top; in all cases surface pipe strength of the underlying formation. Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual place it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the disc. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY	If Yes, proposed zone: DAVIT Lagging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION DE STANDARD CONSERVATION DE STANDAR	ZED N COMMISSIO 2006 DIVISION S
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the displant of the surface pipe and the displant of the surface of the surface casing order and the displant of the surface of the surface casing order and the displant of the surface casing order and the surf	If Yes, proposed zone: DAVIT Lagging of this well will comply with K.S.A. 55 et. seq. JUN 0 6 CONSERVATION DE STANDARD CONSERVATION DE STANDAR	ZED N COMMISSIO 2006 DIVISION S
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the displant of the surface pipe and in the displant of the surface of the surface casing order and the displant of the surface of the surface casing order and the displant of the surface of the surface casing order and the displant of the surface casing order and the surface casing order and the surface of the surface casing order and the surface of the surface of the surface casing order and the surface of the sur	If Yes, proposed zone: DAVIT RANSAS CORPORATION Under the proposed grant of the top of the content of the co	ZED N COMMISSIO 2006 DIVISION S
The undersigned hereby affirms that the drilling, completion and eventual plates agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26734-0000 Conductor pipe required None feet feet Minimum surface pipe required feet per Alt. Y 2	If Yes, proposed zone: DAVIT KANSAS CORPORATION JUN 0 6 CONSERVATION IS The proposed to the top; in all cases surface pipe shallow rects e underlying formation. strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cement is plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	ZED N COMMISSIO 2006 DIVISION S sting
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set in the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26734-000 Conductor pipe required Nore feet Minimum surface pipe required feet per Alt. X 2 Approved by: Puth 6-0-00	If Yes, proposed zone: DAVIT RANSAS CORPORATION JUN 0 6 CONSERVATION D By by circulating cement to the top; in all cases surface pipe shallowing to by circulating cement to the top; in all cases surface pipe shallowing to enderlying formation. Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement is plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	ZED N COMMISSIO 2006 DIVISION S sting
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the di. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26734-000 Conductor pipe required Nove feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Puth 6-6-000 This authorization expires: 12-6-000	If Yes, proposed zone: DAVIT Lagging of this well will comply with K.S.A. 55 et. seq. CONSERVATION IS By circulating cement to the top; in all cases surface pipe shallowing to by circulating cement to the top; in all cases surface pipe shallowing to eunderlying formation. Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. Had 33,891-C, which applies to the KCC District 3 area, alternate II cement is plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	ZED N COMMISSIO 2006 DIVISION S
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set in the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26734-000 Conductor pipe required Nore feet Minimum surface pipe required feet per Alt. X 2 Approved by: Puth 6-0-00	If Yes, proposed zone: DAVIT KANSAS CORPORATION JUN 0 6 CONSERVATION II By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to plugging By conservation to plugging By conservat	ZED N COMMISSIO 2006 DIVISION S sting
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the displayment of the well is either pluggers. The appropriate district office will be notified before well is either pluggers. It is appropriate district office will be notified before well is either pluggers. It is appropriate district office will be notified before well is either pluggers. It is appropriate district office will be notified before well is either pluggers. It is appropriate district office will be notified before well is either pluggers. It is appropriate district office will be notified before well is either pluggers. It is appropriate district office will be notified before well is either pluggers. It is appropriated and the district office will be notified before well is either pluggers. It is appropriated and the district office will be notified before well is either pluggers. It is appropriated and the district office will be notified before well is either pluggers. For KCC Use ONLY API # 15 - 205 - 26734 - 000 This authorization expires: 12-6-00 This authorization void if drilling not started within 6 months of approval date.)	If Yes, proposed zone: DAVIT KANSAS CORPORATION JUN 0 6 CONSERVATION II It by circulating cement to the top; in all cases surface pipe shallOhi Tack It by circulating cement to the top; in all cases surface pipe shallOhi Tack It by circulating cement to the top; in all cases surface pipe shallOhi Tack It by circulating cement to the top; in all cases surface pipe shallOhi Tack It is underlying formation. It is underlying formation is underlying for to plugging for the plugging of spud date. It is underlying formation is underlying for to any cementing. It is underlying formation is underlying for to underlying for to underlying for the plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	ZED N COMMISSIO 2006 DIVISION S sting
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the di. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of Date: 6-05-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26734-000 Conductor pipe required Nove feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Puth 6-6-000 This authorization expires: 12-6-000	If Yes, proposed zone: DAVIT KANSAS CORPORATION JUN 0 6 CONSERVATION II By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to the top; in all cases surface pipe shallOhi Tack By circulating cement to plugging By conservation to plugging By conservat	ZED N COMMISSIO 2006 DIVISION S sting

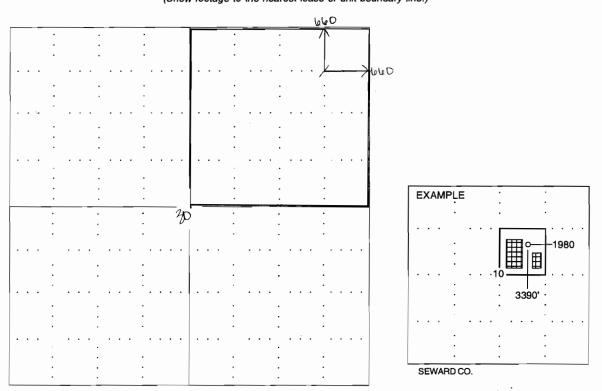
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26734-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	660 feet from N / S Line of Section
Lease: McMillen, Billy D.	660 feet from E / W Line of Section
Well Number: 30-1	Sec. 30 Twp. 28 S. R. 17 ✓ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May Avenue	e, Suite 300 Ok)
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: McMillen, Billy D. #30-1		Pit Location (QQQQ):	
Type of Pit: Pit is:		<u>NE</u> NE	
☐ Emergency Pit ☐ Burn Pit ✔ Prop	osed Existing	Sec30Twp28R17 ✓ East	West
Settling Pit	date constructed:	Feet from 🗸 North / 🗌 South	Line of Section
Workover Pit Haul-Off Pit Pit capacity		Feet from ✓ East / West	Line of Section
(If VVP Supply API No. or Year United)	600 (bbls)	Wilson	County
Is the pit located in a Sensitive Ground Water Area?	es 🗸 No	Chloride concentration:	mg/l
Is the bottom below ground level? Artificial Lie Yes Yes Yes		(For Emergency Pits and Settling Pits of How is the pit lined if a plastic liner is not used?	nly)
Pit dimensions (all but working nits): 30	ength (feet) 10	Width (feet) N/A: \$	Steel Pits
, a canonolo (an out froming pito).			
	Describe proce	edures for periodic maintenance and determining ncluding any special monitoring.	RECEIVE
Depth from ground level of the liner	Describe proce	edures for periodic maintenance and determining including any special monitoring. Operation lasting approx 3 receives c	ORPORATION C JUN 0 6 20
Depth from ground level of pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit	Describe proceed liner integrity, in the control of	edures for periodic maintenance and determining including any special monitoring. Operation lasting approx 3 Kinks control of the control of	ORPORATION C
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procediner integrity, i Air Drilling Depth to shalle Source of information in the shalle shall contains the shall contain the shal	edures for periodic maintenance and determining including any special monitoring. Operation lasting approx 3 Kinks control of the control of	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY:	Describe procedure integrity, in Air Drilling Depth to shall source of information in the procedure integrity. In the procedure integrity in the procedure in the proc	CON west fresh water feet. ration: well owner electric log over and Haul-Off Pits ONLY:	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY:	Describe procedure integrity, in the control of the	CON west fresh water electric log well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	Describe proced liner integrity, in Air Drilling Depth to shalk Source of information measurements brilling, Work Type of material Number of works.	CON west fresh water electric log well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled rich distributions al utilized: One	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	Describe proced liner integrity, in the control of	CON west fresh water electric log well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	Describe proced liner integrity, in the control of	CON west fresh water electric log well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled rich distributions al utilized: One	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids	Describe proced liner integrity, in the control of	cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Dry, Back Fill and Cover be closed within 365 days of spud date.	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS
Depth from ground level of the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids flow into the pit? Yes No	Describe proced liner integrity, in the control of	cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Dry, Back Fill and Cover be closed within 365 days of spud date.	ORPORATION C JUN 0 6 20 SERVATION DIV WICHITA, KS