For KCC Use: Effective Date: 6-11-06 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	Shiloh	
Expected Spud Date 06/09/06	Spot ✓ Ea	st
month day year	NE SW Sec. 25 Twp. 26S S. R. 17	
OPERATOR: License# 33583	2145 feet from N / V S Line of Section	251
Name: Admiral Bay (USA) Inc.	1780 feet from E / V W Line of Section	
Address: 14550 E Easter Ave, Ste. 1000	Is SECTION Regular Irregular?	
City/State/Zip: Centennial, CO 80112		
Contact Person: Janet Johnson	(Note: Locate well on the Section Plat on reverse side)	
Phone: 303.671-7242	County: Allen Lease Name: Quinn Well #: 11-25	
Phone:	Lease Name: Quinn Well #: 11-25 Field Name: Humboldt-Chanute	_
CONTRACTOR: License# 5786		
Name: McGowan Drilling	Is this a Prorated / Spaced Field?	No -
MCGOWN	Target Formation(s): Riverton	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1785 FWL	
Oil Enh Rec Infield	Ground Surface Elevation: 936feet M	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100'+	
Other	Depth to bottom of usable water:	
Otto	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1400'	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippien	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Mades Apple 6-2 Description DIAID	
	(Note: Apply for Permit With DVVH)	
KCC DKT #:	(Note: Apply for Permit with DWR	No
	Will Cores be taken? Yes ✓	
KCC DKT #:	Will Cores be taken? Yes ✓	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: Yes	D D
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: Yes	D D
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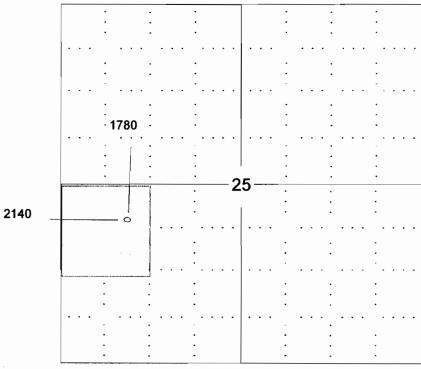
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

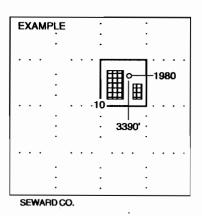
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29430-0000	Location of Well: County: Allen	
Operator: Admiral Bay (USA) Inc.		
Lease: Quinn		
Well Number:	Sec. 25 Twp. 26S S. R. 17 ✓ East Wes	
Field: Humboldt-Chanute		
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular	
QTR / QTR / QTR of acreage: NE SW	If Section is irregular, locate well from nearest corner boundary.	
	Section comer used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Dupiicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583		
Operator Address: 14550 E East	_	e. 100		
Contact Person: Janet Johnson		Phone Number: (303) 350 - 1255		
Lease Name & Well No.: Quinn 11-25	5		Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec25Twp26SR17	
Settling Pit	If Existing, date constructed:		2145 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			1780 Feet from East / 📝 West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Allen County	
Is the pit located in a Sensitive Ground Water		(33.0) ∤No	Chloride concentration:mg/l	
is the pit located in a delishing dround water	Area: 165 F		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 20 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: (feet)				
		edures for periodic maintenance and determining including any special monitoring. KANSAS CORPORATION COMMISS JUN 0 6 2006 CONSERVATION DIVISION		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.		
N/Afeet Depth of water well _			redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:		IN		
		al utilized in drilling/workover: Fresh Water & Native mud		
Number of producing wells on lease: Number of wor		king pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment procedure: Evaporation and back fill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
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KCC OFFICE USE ONLY				
Date Received: 4/4/06 Permit Number: Permit Date: 6/6/06 Lease Inspection: Yes X No				