For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

lung 12, 2006		
Expected Spud Date June 12, 2006	Spot Z	st
month day year	NW NW Sec. 33 _ Twp. 28 S. R. 17 _ We	st
OPERATOR: License# 33344	660 feet from V N / S Line of Section	
Name. Quest Cherokee LLC		
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Wilson	_
Phone: (405) 286-9316	Lease Name: Triplett, Charles D. Well #. 33-1	_
Will be licensed by the KCC	Field Name: Cherokee Basin CBM	_
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	_
Mall Drillad Fav. Wall Class. Tuna Equipments	Nearest Lease or unit boundary: 660	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 938feet MS	SL.
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ I	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	_
Seismic;# of Holes Other	Depth to bottom of usable water: 200	_
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
M CANADO and well information on fellows:	Length of Surface Pipe Planned to be set: 25	_
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1500	_
Well Name:	Formation at Total Depth: Cherokee Coals	_
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air Drilled	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:		_
KCC DKT #:	(Note: Apply for Permit with DWR)	No
RCC DR1 #	Will Cores be taken?Yes ✓.	NO
	If Yes, proposed zone:	1
AFFI	DAVIT KANSAS CORPORATION CO	OMMISSIO
	ugging of this well will comply with K.S.A. 55 et. seg	
The undersigned hereby affirms that the drilling, completion and eventual place.		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

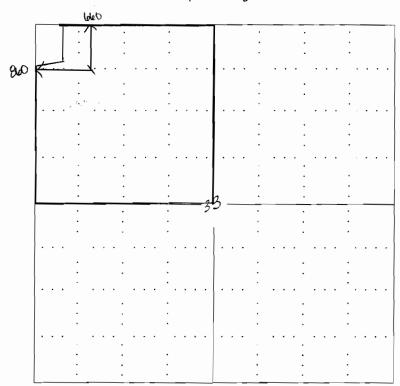
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

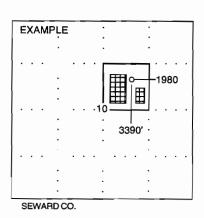
API No. 15 - 205-26733-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	660 feet from V / S Line of Section
Lease: Triplett, Charles D.	860 feet from E / W Line of Section
Well Number: 33-1	Sec. 33 Twp. 28 S. R. 17 ✓ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Lease Name & Well No: Triplett, Charles D. #33-1 Type of Pit: PR is:	One and the Name of the Control of t				
Contact Person: Richard Marlin	Operator Name: Quest Cherokee LLC			License Number: 33344	
Lease Name & Well No.: Triplett, Charles D. #33-1 Type of Pit: Type of Pit:	Operator Address: 9520 North May	Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 7312	0
Type of Pit: Emergency Pit Burn Pit Pit is: Proposed Existing Section Pit Potential Pit Proposed Existing Section Pit Proposed Existing Section Pit Proposed Section Pit Section Pit Section Pit Proposed Section Pit S	Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Type of Pit: Emergency Pit Burn Pit Pit is: Proposed Existing Secting Pit Drilling Pit Pit Gapacity: 300			Pit Location (QQQQ):		
Settling Pit				<u> NW</u> _ NW_	
Settling Pit	Emergency Pit Burn Pit			660	
Workover Pit	Settling Pit				
Supply API No. or Year Drilled 300 (bbls) Wilson County	Workover Pit Haul-Off Pit	Pit conseits:		860	
Is the pit located in a Sensitive Ground Water Area? Yes	(if WP Supply API No. or Year Drilled)	1	(bbis)	Wilson	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes No	Is the nit located in a Sensitive Ground Water				`
Yes No	is the pit located in a defisitive cround water				٠ ١
Depth from ground level to deepest point:			No	How is the pit lined if a plastic liner is not used?	?
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	BO Length (fe	eet) 10	Width (feet) N/A:	Steel Pits
Iliner integrity, including any special monitoring. RECEIVED Air Drilling Operation lasting approx CONSERVATION DIVISIO Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. WICHITA, KS Source of information:feet. WICHITA, KS Feet Depth of water wellfeet	Depth fi	om ground level to de	eepest point:	10 (feet)	
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water			All Drilling	JL	JN 0 6 2006
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of spud date.	,		n to shallowest fresh waterfeet. WICHITA, KS		
Producing Formation:	N/A feet Depth of water wellfeet		measuredwell owner electric log KDWR		
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	Emergency, Settling and Burn Pits ONLY:				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	Producing Formation:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	arrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover		
6/05/2006			Drill pits must be closed within 365 days of spud date.		
	I hereby certify that the above state	ements are true and	correct to the best	of my knowledge and belief.	
	6/05/2006		_	7- 3el	
Date Signature of Applicant or Agent			S	ignature of Applicant or Agent	