For KCC Use: 6-11-06 Effective Date:	
District #	
SGA? Yes X No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC tive (
Expected Spud Date June 12, 2006		ast
month day year		est est
OPERATOR: License# 33344	660 feet from N / S Line of Section	
Name. Quest Cherokee LLC		
9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?	
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Richard Marlin	County: Wilson	
Phone: (405) 286-9316	Lease Name. Vamer, Roy E. Well #-29-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
	Ground Surface Elevation: 950feet M	I SL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓	No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200	
✓ Other Coalded Methane	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
Original Completion DateOriginal lotal Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air Drilled	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Makes Apply for Deposits with DIMO	
	(Note: Apply for Permit with DWH \ \)	
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ✓ Yes ✓	No
KCC DKT #:	Will Cores be taken? Yes ✓	No
	Will Cores be taken? If Yes, proposed zone: ■ Yes ✓ RECEIVE	D
AFFI	Will Cores be taken? If Yes, proposed zone: DAVIT Yes VANSAS CORPORATION	D
	Will Cores be taken? If Yes, proposed zone: RECEIVE DAVIT KANSAS CORPORATION ugging of this well will comply with K.S.A. 55 et. seg.	D COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26741-000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	
Lease: Varner, Roy E.	660 feet from N / S Line of Section 660 feet from Feet from F E / W Line of Section
Well Number: 29-1	Sec. 29 Twp. 27 S. R. 16 VEast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:SESE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		· · · · · · · · · · · · · · · · · · ·
	\\ \frac{1}{1}	EXAMPLE : :
		1980
		3390' :
· · · · · · · · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		License Number: 33344	
Operator Address: 9520 North May Avenue, Sui	ite 300 Ok	lahoma City, Oklahoma 7312	20
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Varner, Roy E. #29-1		Pit Location (QQQQ):	
Type of Pit: Pit is:		<u>SE</u> _SE	j
☐ Emergency Pit ☐ Burn Pit ✓ Proposed	Existing	Sec. 29 _{Twp.} 27 _{R.} 16	st West
Settling Pit If Existing, date co	onstructed:	Feet from North / 🗸 Sout	th Line of Section
Workover Pit Haul-Off Pit Pit capacity:		660 Feet from 🗸 East / Wes	
(If WP Supply API No. or Year Drilled)	(bbls)	Wilson	County
Is the pit located in a Sensitive Ground Water Area? Yes	No	Chloride concentration:	mg/l
Is the bottom below ground level? Yes ✓ No Artificial Liner? Yes ✓ Yes	No	How is the pit lined if a plastic liner is not used	
Pit dimensions (all but working pits): 30 Length (fe	eet)10	Width (feet) N/A:	: Steel Pits
Depth from ground level to de	eepest point:	10 (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	liner integrity, i	edures for periodic maintenance and determinin ncluding any special monitoring. KANS/ Operation lasting approx 3 days	RECEIVE AS CORPORATION (
	liner integrity, i	ncluding any special monitoring. KANS, Operation lasting approx 3 days	AS CORPORATION (JUN 0 6 20 CONSERVATION DIVI
material, thickness and installation procedure.	liner integrity, i	Operation lasting approx 3 days west fresh waterfeet.	RECEIVE AS CORPORATION (
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Distance to nearest water well within one-mile of pit N refeet Depth of water wellfeet	Depth to shallo Source of informeasu	Operation lasting approx 3 days Owest fresh waterfeet. mation: ured well owner electric log over and Haul-Off Pits ONLY:	AS CORPORATION OF JUN 0 6 20 CONSERVATION DIVINITIA, KS
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