

*** CORRECTED
API #**

For KCC Use: 2-11-06
Effective Date: _____
District # _____
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 14, 2006
month day year

OPERATOR: License# 5363
Name: Berexco Inc.
Address: P.O. Box 20380
City/State/Zip: Wichita, KS 67208
Contact Person: Gary Misak
Phone: (316) 265-3311

CONTRACTOR: License# 5147
Name: Beredco Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

**WAS: API# 15-167-21791-0000
IS: API# 15-165-21791-0000**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 3, 2006 Signature of Operator or Agent: Andrew R. Smith Title: Engineer Technician

For KCC Use ONLY
*API # 15 - 165-21791-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. + ②
Approved by RJP 2-6-06/ent 6-8-06
This authorization expires: 8-6-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Spot East
S1/2-NW - SW - NW Sec. 32 Twp. 16 S. R. 19 West
1815 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rush

Lease Name: Schmidt A Well #: 7

Field Name: Hampton Northeast

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 800 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 280

Length of Conductor Pipe required: N/A - NONE

Projected Total Depth: 3850

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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KANSAS CORPORATION COMMISSION**

FEB 03 2006

**CONSERVATION DIVISION
WICHITA, KS**

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
16
19W

***CORRECTED**
API #

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

* API No. 15 - 165-21791-0000
Operator: Berexco Inc.
Lease: Schmidt A
Well Number: 7
Field: Hampton Northeast
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: S/2-NW - SW - NW

Location of Well: County: Rush
1815 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 32 Twp. 16 S. R. 19 East West

Is Section: Regular or Irregular

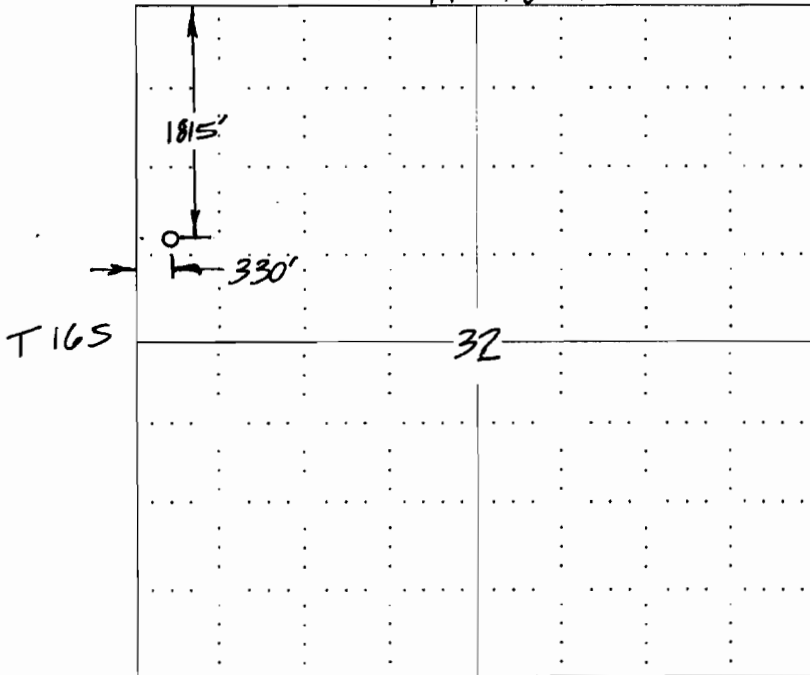
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

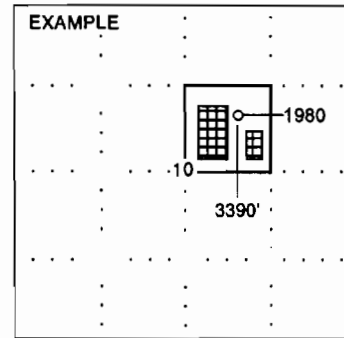
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

R 19 W 6TH P.M.



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FEB 03 2006
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).