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JUN 07 2006

CORRECTED

KCC WICHITA

For KCC Use: Effective Date: 3-20-06 District #: 4 SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blocks must be Filled

CORRECTED

Expected Spud Date April 19 2006 month day year

OPERATOR: License# 5135 Name: John O. Farmer, Inc. Address: PO Box 352 City/State/Zip: Russell, KS 67665 Contact Person: John Farmer IV Phone: 785-483-3144

CONTRACTOR: License# 31548 Name: Discovery Drilling

Well Drilled For: [X] Oil [] Gas [] OWWO [] Seismic; # of Holes [] Other Well Class: [] Enh Rec [] Storage [] Disposal [] Other Well Class: [] Infield [] Pool Ext. [] Wildcat [] Other Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

WAS: Add NW-SE-NE-NW 1990' FWL IS: 80' South, 90' West of NE-NW 1890' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/13/2006 Signature of Operator or Agent: Matt Title: Geologist

For KCC Use ONLY API # 15 - 167-23338-00-00 Conductor pipe required NONE feet Minimum surface pipe required 400' feet per Alt. (1) X Approved by: DPW 3-15-06 / RW# 6-806 This authorization expires: 9-15-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

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