

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

Dist. 1

NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

SGA-NO

Starting Date April 2006  
month day year

API Number 15-075-20829-0000

OPERATOR: License # 31458 ✓  
Name HJ INC  
Address 70 N Farmland Rd  
City/State/Zip Garden City KS 67846  
Contact Person Kenneth Lang  
Phone 620-640-8218

App C -  
S 1/4 NE/4 Sec 11 Twp 24 S, Rg 39 W  
4030' Ft. from South Line of Section  
1250' Ft. from East Line of Section

CONTRACTOR: License # 5287 23275 ✓  
Name Cheyenne Drilling Inc LP  
City/State Garden City KS

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit 640 -

Well Drilled as: X New Recompletion OWWO  
Projected Total Depth 2900' feet  
Formation Herrington-Krider ✓

Nearest producing well from same common source of supply 7100' feet  
Nearest lease or unit boundary line 1250' feet  
County Hamilton  
Lease Name Colborn Well # 2-11

If OWWO or Recompletion: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Ground surface elevation 3241 feet MSL  
Depth to bottom of fresh water 120' ✓  
Depth to bottom of usable water 300' 740' -  
Surface pipe by Alternate: State Recommendation 2 ✓  
Surface pipe planned to be set 200' min + mon Alt 2

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Kenneth Lang Title

For KCC Use:  
Conductor Pipe Required None feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

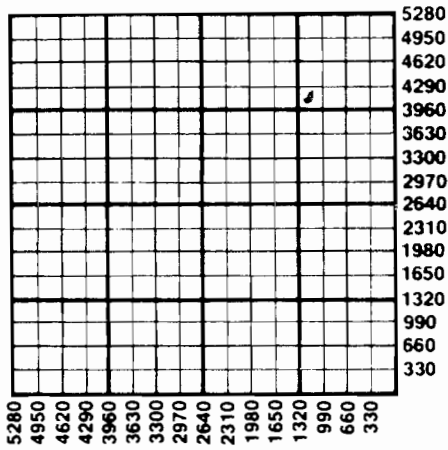
This Authorization Expires 12-9-06 Approved By [Signature] Date 6-9-06  
Contiguous Acreage Exception Granted Docket # 06-CONS-191-CFYC

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



**RECEIVED**  
**APR 17 2006**  
**KCC WICHITA**

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form COP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>HJ INC</u>		License Number: <u>31458</u>	
Operator Address: <u>70 N Farmland RD Garden City Ks 67486</u>			
Contact Person: <u>Kenneth Lang</u>		Phone Number: ( <u>620</u> ) <u>640</u> - <u>8218</u>	
Lease Name & Well No.: <u>Colborn #2</u>		Pit Location (QQQQ): <u>NE - NE - - - -</u> Sec. <u>11</u> Twp. <u>24</u> R. <u>39</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4830</u> <sup><u>4030</u></sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1250</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Hamilton</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>2700</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>50</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1000'</u> feet Depth of water well <u>200</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporation, backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>4-11-06</u> Date		<u>Kenneth Lang</u> Signature of Applicant or Agent	

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APR 17 2006  
KCC WICHITA

15-075-20829-0272

KCC OFFICE USE ONLY

Date Received: 4/17/06 Permit Number: \_\_\_\_\_ Permit Date: 4/17/06 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202