| For KCC Use:    | 6-17-06  |
|-----------------|----------|
| Effective Date: | <u> </u> |
| District #      |          |
|                 |          |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| SGA? Yes No  | musi de approved dy NCC live  | e (5) days prior to commencing well  |   |
|--|---|--|---|
| Expected Spud Date   | 07 20 2006  | Spot 90' N & 115' W  | Fact  |
| Expected Spud Date   | month day year  | SE NE NW Sec. 34 Twp. 19 S. I  | East  7. 21 West  |
| 405  | 58 /  | 900 sec. IWP. S. I   |   |
| OPERATOR: License# 405 Name: American Warrio   | or Inc  | 2195   |   |
| Address: P. O. Box 399   | r, mc.  | Is SECTION ✓ Regular Irregular?  | Blie of dection   |
| City/State/Zip: Garden Cit   | v KS 67846  |  |   |
| Contact Person: Scott Cor  | regir   | (Note: Locate well on the Section Plat on rever  | se side)  |
| Phone: 785-398-2270  | /   | County: Ness<br>Lease Name: B Schaben  | Well #: 1-34  |
|  |   |  | Well #: 1 01  |
| CONTRACTOR: License#_3   | 3323 *  | Field Name:  |   |
| Name: Petromark Drilling   | g, LLC  | is this a Prorated / Spaced Field?  Target Formation(s): Mississippian   | Yes ✓ No  |
|  |   | Nearest Lease or unit boundary: 445'   |   |
| Well Drilled For:  | Well Class: Type Equipment:   | Ground Surface Elevation: 2275 est   | feet MSL  |
| Oil _ Enh Rec  | Infield Mud Rotary  | Water well within one-quarter mile:  | Yes ✓ No  |
| ✓ Gas Storage  | Pool Ext. Air Rotary  | Public water supply well within one mile:  | Yes ✓ No  |
| OWWO Disposal  | Wildcat Cable   | Depth to bottom of fresh water: 460'   | 163   |
| Seismic;# of Ho  | oles Other  | Depth to bottom of usable water: 700'  |   |
| Other  |   | Surface Pipe by Alternate: 1 2   |   |
| If OWWO: old well information  | an an fallower  | Length of Surface Pipe Planned to be set: 200  |   |
|  |   | Length of Conductor Pipe required: None  |   |
| Operator:<br>Well Name:  |   | Projected Total Depth: 4400'   |   |
|  | e:Original Total Depth:   | Formation at Total Depth: Mississippian  |   |
| Original Completion Date   | /   | Water Source for Drilling Operations:  |   |
| Directional, Deviated or Horiz   | zontal wellbore? Yes ✓ No   | Well ✓ Farm Pond Other   |   |
| If Yes, true vertical depth:   |   | DWR Permit #:  |   |
| Bottom Hole Location:  |   | (Note: Apply for Permit with DWR)  |   |
| KCC DKT #:   |   | Will Cores be taken?   | Yes ✓ No  |
|  |   | If Yes, proposed zone:   |   |
|  |   | CIDAVIT  | RECEIVED  |
|  | AFI   | TIDAVII  |   |
| The undersigned hereby affi  |   | FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  | , LOCIVED   |
| •  |   | plugging of this well will comply with K.S.A. 55 et. seq.  |   |
| It is agreed that the following  | irms that the drilling, completion and eventual p<br>g minimum requirements will be met:<br>e district office <i>prior</i> to spudding of well;   | plugging of this well will comply with K.S.A. 55 et. seq.  | JUN 0 9 2006  |
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

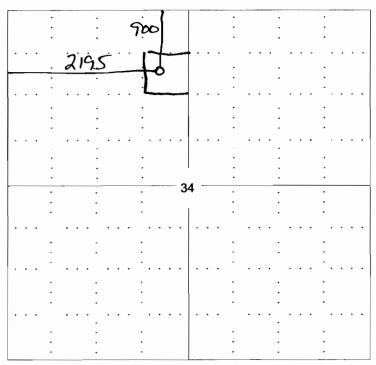
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

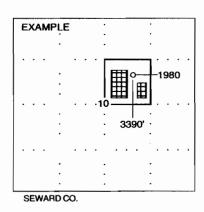
| API No. 15 - 135 - 24510-000             | Location of Well: County: Ness   |  |
|--|--|--|
| Operator: American Warrior, Inc.         | 900 feet from V N / S Line of Section  |  |
| Lease: B Schaben                         | 2195 feet from E / W Line of Section   |  |
| Well Number: 1-34                        | Sec. 34 Twp. 19 S. R. 21 East ✓ West   |  |
| Field:                                   |  |  |
| Number of Acres attributable to well: 10 | Is Section: Regular or Irregular   |  |
| QTR / QTR / QTR of acreage: SE NE NW     | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |  |

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit In Duplicate

| Operator Name: American Warrior, Inc.   |                                |   | License Number: 4058                                 |  |  |
|---|--------------------------------|---|--|--|--|
| Operator Address: P. O. Box 399, Garden City, KS 67846  |                                |   |  |  |  |
| Contact Person: Scott Corsair   |                                |   | Phone Number: ( 785 ) 398 - 2270                     |  |  |
| Lease Name & Well No.: B Schaben #1-34  |                                |   | Pit Location (QQQQ): 90' N & 115' W                  |  |  |
| Type of Pit:  | Pit is:                        |   | SE _ NE _ NW _                                       |  |  |
| Emergency Pit Bum Pit   | ✓ Proposed                     | Existing  | Sec. 34 Twp. 19 S R. 21                              |  |  |
| Settling Pit 📝 Drilling Pit   | If Existing, date constructed: |   | 900 Feet from V North / South Line of Section        |  |  |
| Workover Pit Haul-Off Pit   |                                |   | 2195 Feet from East / West Line of Section           |  |  |
| (If WP Supply API No. or Year Drilled)  | Pit capacity:                  | (bbls)  | Ness County  |  |  |
| Is the pit located in a Sensitive Ground Water  |                                |   | Chloride concentration: mg/l                         |  |  |
|   |                                |   | (For Emergency Pits and Settling Pits only)          |  |  |
| Is the bottom below ground level?  Yes No   | Artificial Liner?  ☐ Yes  ✓    | No  | How is the pit lined if a plastic liner is not used? |  |  |
| Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits               |                                |   |  |  |  |
| Depth fr  | om ground level to de          |   | (feet)   |  |  |
|   |                                |   | RECEIVE<br>JUN 0 9 200<br>KCC WICHI                  |  |  |
| Distance to nearest water well within one-mile of pit   |                                | Depth to shallo<br>Source of infor                        | west fresh water 1.5 feet.                           |  |  |
| <u>1956</u> feet Depth of water well <u>485</u> feet  |                                | measured well owner electric log KDWR                     |  |  |  |
| Emergency, Settling and Burn Pits ONLY:   |                                | Drilling, Workover and Haul-Off Pits ONLY:                |  |  |  |
| Producing Formation:  |                                | Type of material utilized in drilling/workover: Fresh Mud |  |  |  |
| Number of producing wells on lease:   |                                | Number of working pits to be utilized: 3                  |  |  |  |
| Barrels of fluid produced daily:  |                                | Abandonment procedure: evaporate and backfill             |  |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No              |                                | Drill pits must be closed within 365 days of spud date.   |  |  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. |                                |   |  |  |  |
| June 6, 2006  Date  |                                |   | ignature of Applicant or Agent                       |  |  |
| KCC OFFICE USE ONLY   |                                |   |  |  |  |
| Date Received: 4 9 06 Permit Num  | ber:                           | Perm  | it Date: 4/9/06 Lease Inspection: Yes 1 No           |  |  |