For KCC Use: Effective Date: ____ District #_ SGA? Yes 🔀 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 33583 Section Licenses 33	Must be approved by KCC five (5) days prior to commencing well	Shiloh
Section Name: Admirals Bay (USA) Inc. Name: Admirals Bay (USA)	Expected Spud Date		
Address: 1450 E Easter Ave. Ste. 1000 Contact Person. Steven Tedesco Phone. 303.671-7242 CONTRACTOR: Licenses 9786 CONSERVATION DIMISION North TA KS Well Drilled For. Well Class: Well Drilled For. Well Class: Well Drilled For. Well Class: Well Drilled For. UNCHTA KS Well Drilled For. Unchange Pool Est. Unchange Formation(s): Rention Unchange Pool Est. Unchange Formation(s): Rention Unchange Formation(s): Rention Unchange Formation(s): Well Class: Unchange Formation(s): Rention Unchange Formation(s): Well Class: Unchange Formation(s): Rention Unchange Formation(s): Well of Stell Unchange Formation(s): Stel	,		Lane I
Name: Admiral Bay (USA) Inc. Address: 14505 Easter Ave, Is. 1000 FisceIVED City/Stat/Sp. Centernial, CO 80112 City/Stat/Sp. Centernial, CO 80112 Contract Persons. Seven Tedesco CONTRACTOR: Licenses 9786 CONTRACTOR: Licenses 9786 CONSER/ATION DIMISION Will Drilled For: Well Class: Type Equipment: OI	OPERATOR: License# 33583	leet nom N / V G	
CityStata/2jp: Centennial, CO 80112 WNSAS CMPRORATION COMMISSION, Alem Contract Pearson Steven Tedesco WNSAS CMPRORATION COMMISSION, Alem Contract Pearson Steven Tedesco WNSAS CMPRORATION COMMISSION, Alem Lease Name: Ring Farms Field Name: Humbold: Chanutle Field Name: Hum	Name: Admiral Bay (USA) Inc.	reet from [E / [] W	Line of Section
CONTRACTOR: Localize with on the Section Part on Invested above propriets of Contract Praison, Steven Tedesoo CONTRACTOR: Localize 875786 CONTRACTOR: Localize 875786 CONTRACTOR: Localize 875786 Name: MCGOWAID Drilling CONSERVATION DIVISION Will Drilling For: Well Polled For: Well Class: Type Equipment: Oil	Address: 14550 E Easter Ave, Ste. 1000	Is SECTION Regular Irregular?	,
Contact Persons Seven Tedesco UNIT 2 2006 CONTRACTOR: Licenses 5786 Cont	City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on revers	se side)
Lease Name, King Farms Well #, 19-18	Contact Person. Steven Tedesco	MISSION. Allen	
CONTRACTOR: Locases 5786 Name: McCovan Drilling CONSERVATION DIVISION Well Drilled For: Well Class: Out		Lease Name: King Farms	Vell #: 13-18
Name McGowan Drilling Mill Drilled For Weil Class: Type Equipment: The State of the Property of the		Field Name: Humboldt-Chanute	
Well Drilled For Well Class: Type Equipment: Oil	CONSERVATION DIVISIO	Is this a Prorated / Spaced Field?	Yes ✓ No
Nearest Lease or unit boundary: \$40**PSL Gas Storage Pool Ext. Air Rotary Mud Rotary Mud Polary Mud Storage Storage Mud Polary	Name: WICHITA KS	Target Formation(s): Kiverion	
Ground Surface Elevation. *942		Nearest Lease or unit boundary: 540 FSL	
Water well within one-quarter mile: Yes No No No No No No No N		Ground Surface Elevation: 942	feet MSL
Public water supply well within one mile:		Water well within one-quarter mile:	Yes ✓ No _
Selsmic; s of Holes Other		***	Yes ✓ No
Depth to bottom of usable water:			
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Bottom Hole Location: KCC DKT #: Well System Sys		Depth to bottom of usable water: 200'+	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Y Farm Pond Other DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be elemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #153,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall right plugging at attribution plate according to field proration orders; Notify appropriate district office all caccording to field proration orders; Notify appropriate district office all caccording to field proration orders; Notify appropriate district office all caccording to field proration orders; Notify appropriate district office all repulging is completed. Per KCC Use ONLY API # 15 -		Surface Pipe by Alternate: 1 2	
Projected Total Depth: Mississippien	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Original Completion Date:Original Total Depth::	Operator:		
Original Completion Date:Onginal Total Depth:	Well Name:	A41 - 2 - 3 - 1 - 1	
Well Fam Pond Other	Original Completion Date:Original Total Depth:	Formation at Total Deptil.	
If Yes, true vertical depth:	Directional Deviated on Herimontal wellbare?		
Bottom Hole Location:		Well ✓ Farm Pond Other	
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Date: 4/20/016 Signature of Operator or Agent: Title: Land Coordinator	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged if an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be 	If by circulating cement to the top; in all cases surface pipe underlying formation. strict office on plug length and placement is necessary proged or production casing is cemented in; and from below any usable water to surface within 120 day. #133,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to the surface within 120 day.	rior to plugging; rs of spud date. ernate II cementing
For KCC Use ONLY API # 15 - OOI - 29435-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X2 Approved by: Lub 6-12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - OOI - 29435-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: Lub 6-12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 4/20/016 Signature of Operator or Agent:	Title: Land Coordinat	or
For KCC Use ONLY API # 15	Signature of Operator of Agent.	11116	
This authorization expires: 14-14-00 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	API # 15 - Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X(2)	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workov Submit plugging report (CP-4) after plugging is complet 	date; orders; ver or re-entry; ted; alt water.
(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	14-14-016	- If this permit has expired (See: authorized expiration da	te) please
Spud date:Agent:	This authorization expires:		6
Date:	, and the second second second second	Well Not Drilled - Permit Expired	1
	Spud date:Agent:	Signature of Operator or Agent:	
IE1		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

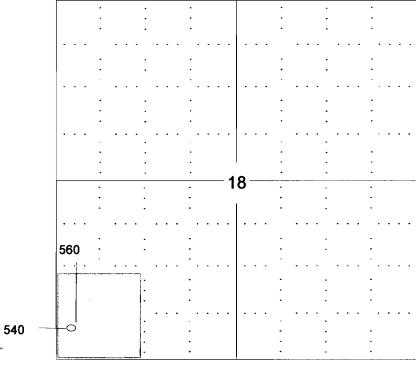
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

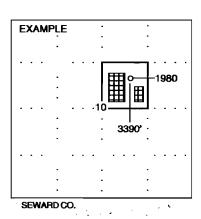
API No. 15 - OOL & 9435-DOOD	Location of Well: County:_Allen
Operator: Admiral Bay (USA) Inc.	·
Lease: King Farms	540 feet from N / ✓ S Line of Section 560 feet from E / ✓ W Line of Section
Well Number: 13-18	Sec. 18 Twp. 26S S. R. 18 ✓ East Wes
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:SWSW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
 - 2. The distance of the proposed drilling location from the section's south / north and east / west.
 - 3. The distance to the nearest lease or unit boundary line.
 - If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED April 2004 JUN 1 2 2006 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583		
Operator Address: 14550 E Eas		. 100		
Contact Person: Janet Johnson		Phone Number: (303) 350 - 1255		
Lease Name & Well No.: King Farms 13-18		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed [Existing	Sec. 18 Twp. 26S R. 18	
Settling Pit	If Existing, date constructed:		540 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section Allen County	
Is the pit located in a Sensitive Ground Wate	Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:				
Source of info		owest fresh waterfeet. rmation: uredwell owner electric logKDWR		
·		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		al utilized in drilling/workover: Fresh Water & Native mud		
		• •		
Barrels of fluid produced daily: Abandonment procedure: Evaporation and back fill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 4/42/96 6/8/06 Date KCC OFFICE USE ONLY				
Date Received: 6/12/06 Permit Nu			nit Date: 6/0/06 Lease Inspection: Yes 🗷 No	