For KCC Use: 6-17-06 SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June, 12, 2006 month day year	\$pot NW SW Sec. 12 Twp. 23	✓ East S. R. ¹⁶ West
32710		/ ✓ S Line of Section
OPERATOR: License# 32710	4950 feet from E	/ W Line of Section
Name: Laymon Oil II, LLC Address: 1998 Squirrel Road	Is SECTION ✓ RegularIrregular?	V Line of Section
Address: Neosho Falls, KS 66758		
City/State/Zip: Contact Person: Kenneth Laymon	(Note: Locate well on the Section Plat of	on reverse side)
Phone: 620-963-2495	County: Coffey Lease Name: Meats	22-06
Phone:	Field Name: Neosho Falls - LeRoy	Well #: 22 00
CONTRACTOR: License# 5661		
Name: Kelly Down Drilling Co., Inc	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel	Yes ✓ No
	Nearest Lease or unit boundary: 175	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes V No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120	les Alvo
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
WOUND ALL HE Continues Colleges	Length of Surface Pipe Planned to be set: 40'	/
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1060	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No		
If Yes, true vertical depth:	DWR Permit #:	,
Bottom Hole Location:	(Note: Apply for Permit with DV	VR D
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
	If Yes, proposed zone:	RECEIVED
	DAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plants of the completion of the complete compl	DAVIT	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22 227-0000	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	
Lease: Meats	feet from N / S Line of Section 4950 feet from E / W Line of Section
Well Number: 22-06	Sec. 12 Twp. 23 S. R. 16 ✓ East Wes
Field: Neosho Falls - LeRoy	
Number of Acres attributable to well: NW NW SW	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

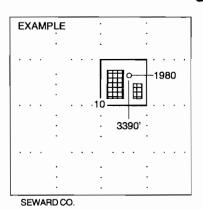
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED JUN 0 9 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oil II, LLC	<u> </u>		License Number: 32710	
Operator Address: 1998 Squirrel F	Road, Neosho	Falls, KS	66758	
Contact Person: Kenneth Laymon			Phone Number: (620) 963 - 2495	
Lease Name & Well No.: Meats # 22-	-06		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW - NW - NW - SW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 12 Twp. 23 R. 16 ✓ East	West
Settling Pit	If Existing, date co	onstructed:	2475 Feet from North / 🗸 South L	ine of Section
Workover Pit Haul-Off Pit	Pit capacity:		4950 Feet from ✓ East / West L	ine of Section
(If WP Supply API No. or Year Drilled)	0.40	(bbls)	Coffey	County
Is the pit located in a Sensitive Ground Water	r Area? Yes		Chloride concentration: n/a	mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits on How is the pit lined if a plastic liner is not used?	nly)
Yes No	Yes V	No	native clay	
Pit dimensions (all but working pits):	50 Langth (fo	et) 8	<u> </u>	tool Bits
, , , ,	from ground level to de		(feet)	teel Fits
material, thickness and installation procedur	e liner re.		edures for periodic maintenance and determining notuding any special monitoring.	EIVED
material, thickness and installation procedure			ncluding any special monitoring. REC	0 2000
material, thickness and installation procedure. Distance to nearest water well within one-mile	e.	liner integrity, i	JUN 0 KCC W west fresh water	EIVED 9 2006 /ICHITA
	le of pit	Depth to shalld	JUN 0 KCC W west fresh water	⁹ 2006 /ICHITA
Distance to nearest water well within one-mil	le of pitfeet	Depth to shalld Source of info	JUN 0 KCC W west fresh water feet. mation:	⁹ 2006 /ICHITA
Distance to nearest water well within one-mil N/4 feet Depth of water well _	le of pitfeet	Depth to shalld Source of informeast	West fresh waterfeet. mation: well owner electric log	9 2006 /ICHITA KDWR
Distance to nearest water well within one-mil N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY	le of pitfeet	Depth to shalld Source of informeast Drilling, Work Type of materi	west fresh water feet. mation: ured well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel king pits to be utilized: One	⁹ 2006 /ICHITA
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