

For KCC Use: 3-26-06
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
****CORRECTED**

Expected Spud Date 6 15 2006
month day year

OPERATOR: License# 5150
Name: COLT ENERGY, INC.
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Contact Person: DENNIS KERSHNER
Phone: 620-365-3111

CONTRACTOR: License# 33072
Name: WELL REFINED DRILLING COMPANY, INC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: _____

*** WAS: App SE-NW-NW-SE 2020 FSL
IS: App SW-SW-NE 2020 FNL**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-8-06 Signature of Shirley Stotler Agent: _____ Title: PRODUCTION CLERK

For KCC Use ONLY	
API # 15 -	<u>125-31018-0000</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>20</u> feet per Alt. X(2)
Approved by:	<u>DPW 3-21-06 / RCH 6-12-06</u>
This authorization expires:	<u>9-21-06</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent: _____

Spot East
****SW** ****SW** ****NE** Sec. 31 Twp. 33 S. R. 17 West
**** 2020** feet from N / S Line of Section
2000 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: MONTGOMERY

Lease Name: WAGNER Well #: 7-31

Field Name: COFFEYVILLE - CHERRYVALE

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): PENNSYLVANIAN COALS

Nearest Lease or unit boundary: 620

Ground Surface Elevation: 737 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 175

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: NONE

Projected Total Depth: 1100

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31 33 17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

****CORRECTED****

API No. 15 - 125-31018-0000
Operator: COLT ENERGY, INC.
Lease: WAGNER
Well Number: 7-31
Field: COFFEYVILLE - CHERRYVALE
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: **SW - **SW - **NE

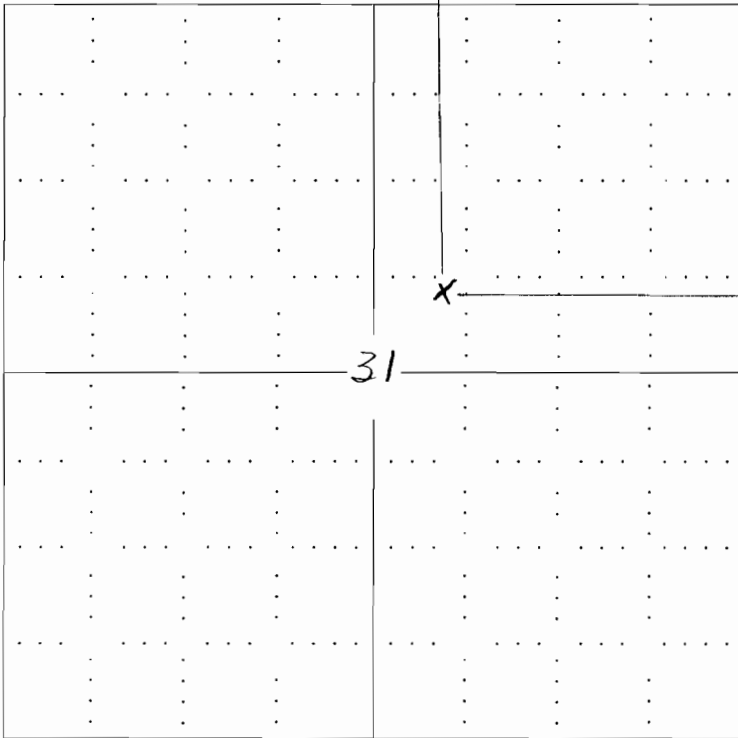
Location of Well: County: MONTGOMERY
** 2020 feet from N / S Line of Section
2000 feet from E / W Line of Section
Sec. 31 Twp. 33 S. R. 17 East West

Is Section: Regular or Irregular

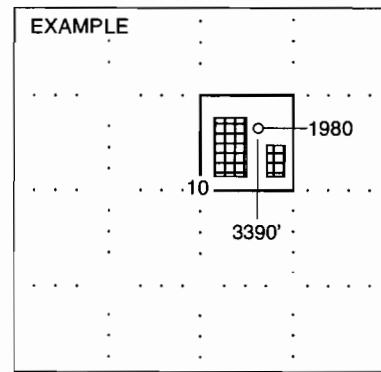
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

2020 PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate ****CORRECTED**

CORRECTED

Operator Name: COLT ENERGY, INC		License Number: 5150
Operator Address: P O BOX 388, IOLA, KS 66749		
Contact Person: DENNIS KERSHNER		Phone Number: (620) 365 - 3111
Lease Name & Well No.: WAGNER 7-31		Pit Location (QQQQ): _____ **SW _____ **SW _____ **NE Sec. 31 Twp. 33 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West **2020 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2000 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section MONTGOMERY _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY SOIL
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>15</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NONE KNOWN</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>UNKNOWN</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>NATIVE SOIL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>PUMP OUT PUSH IN</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-8-06</u> Date		<u>Shirley Stotler</u> Signature of Applicant Agent

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15-125-31018-0000

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Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202