# For KCC Use: Effective Date: District # SGA? Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	'	миѕт ое арр	rovea by KCC rive	(5) days prior to commencing well
Expected Spud Date	6	26	06	Spot East
Expected Spud Date	month	day	year	NE SE NE Sec. 6 Twp. 8 S. R. 39 V West
30282	· /			1446 teet from N / S Line of Section
OPERATOR: License# 30282 Name: LOBO PRODUCTION	INC			654feet from F / W Line of Section
6715 RD 22				Is SECTIONRegularIrregular?
City/State/Zip: GOODLAND,	KS 67735			(Note: Locate well on the Section Plat on reverse side)
Contact Person: JOHN SAND	ERS OR RICH	HARD MILLE	R	County: SHERMAN
Phone: 785-899-5684				Lease Name: ARMSTRONG Well #: 3-6
	oofter Pump a	and Wall	# 33421	Field Name: GOODLAND GAS FIELD
CONTRACTOR: License# Wo	# 3152	/	7 30421	Is this a Prorated / Spaced Field?
Name: 1 oc ocivicing, inc.	# 0102	/		Target Formation(s): NIOBRARA
Well Drilled For:	Well Class:	Туре Е	quipment:	Nearest Lease or unit boundary: 654' FEL
Oil Enh Rec	✓ Infield	- 7m	ud Rotary	Ground Surface Elevation: 3645' feet MSL
✓ Gas Storage	Pool Ext	<u> </u>	r Rotary	Water well within one-quarter mile:  ✓ Yes  No
OWWO Disposal	Wildcat	Ca	able	Public water supply well within one mile:    Yes   No
Seismic;# of Hol	es 🔲 Other			Depth to bottom of tresh water: 225 300
Other				Surface Pine by Atternate:
tf OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 236 350 minimum
Operator:	as lonows.			Length of Conductor Pipe required:
Well Name:				Projected Total Depth: 1150'
Original Completion Date:				Formation at Total Depth: NIOBRARA
		<b>3</b>		Water Source for Drilling Operations:
Directional, Deviated or Horizo			∐Yes ∐ No	Well Farm Pond Other
If Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:  KCC DKT #:			,	(Note: Apply for Permit with DWR )
NCC DN I #:				Will Cores be taken? Yes No
				If Yes, proposed zone:
			AFF	RECEIVED
The undersigned hereby affire	ms that the dril	ling, complet	tion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.JUN 1 2 2006
It is agreed that the following	minimum requ	irements will	be met:	
Notify the appropriate of the control of the c	-	•	-	ch drilling rig:
2. A copy of the approved 3. The minimum amount of				et by circulating cement to the top; in all cases surface pipe shall be set
				the underlying formation.
				district office on plug length and placement is necessary <i>prior to plugging</i> ;
				gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.
				#133,891-C, which applies to the KCC District 3 area, alternate II cementing
				be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the state	ments made h	erein are tru	e and to the best o	of my knowlegge and belief,
Date: 6-9-06			4/1	hand Miller Title: Vice President
Date: 27 06	Signature of C	perator or A	igent: // C	Title: VICE TRESTOCIO
				Remember to:
For KCC Use ONLY	1100-00	~~		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 181-20		<u> </u>		File Completion Form ACO-1 within 120 days of spud date;     File acreage attribution plat according to field proration orders;
Conductor pipe required	Mone	fee	et .	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requir	.ed350	fee	et per Alt. (1) X	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Patt 6-13	06			- Obtain written approval before disposing or injecting salt water.
	2-13-06			- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling	ng not started wi	thin 6 months	of approval date.)	check the box below and return to the address below.
				Well Not Drilled - Permit Expired
Spud date:	Agent:			Signature of Operator or Agent:
		_		<b>\\ \\ \</b>

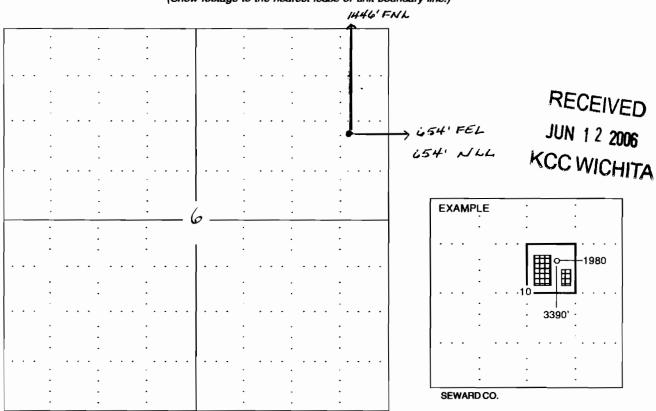
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181- 20450-0000	ocation of Well: County: SHERMAN
Operator: LOBO PRODUCTION, INC.	
Lease: ARMSTRONG	1446 feet from VN / S Line of Section 654 feet from VE / W Line of Section
Well Number: <u>3-6</u> Se	ec. 6 Twp. 8 S. R. 39 East V We
Field: GOODLAND GAS FIELD	
Number of Acres attributable to well:	Section: Regular or Irregular
	Section is Irregular, locate well from nearest corner boundary.  ection corner used: NE NW SE SW

## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: LOBO PRODUC	CTION, INC	License Number: 30282						
Operator Address: 6715 RD 22								
Contact Person: JOHN SANDERS	OR RICHAR	Phone Number: ( 785 ) 899 - 5684						
Lease Name & Well No.: ARMSTRO		Pit Location (QQQQ):						
Type of Pit:	Pit is:		NW _ NE _ SE _ NE_					
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 6 Twp. 8 R. 39 East  West					
Settling Pit	If Existing, date constructed:		1446 Feet from 🗸 North / 🗌 South Line of Section					
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:  100-1			654 Feet from ✓ East / West Line of Section					
		150 (bbls)	SHERMAN County					
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l					
			(For Emergency Pits and Settling Pits only)					
is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits): 20 Length (feet) 6 Width (feet) N/A: Steel Pits								
Depth f	rom ground level to de	eepest point:	(feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure			RECEIVED  JUN 12 2006  KCC WICHITA					
			west fresh water142feet.					
	264 <sub>feet</sub>	Source of information: measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of materia	Type of material utilized in drilling/workover:GEL/BENTON!TE					
Number of producing wells on lease:			Number of working pits to be utilized:1					
Barrels of fluid produced daily:		Abandonment procedure: EVAPORATE AND COVER  Drill pits must be closed within 365 days of spud date.						
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
<u>6-9-06</u> Date		what	ignature of Applicant or Agent					
KCC OFFICE USE ONLY								
Date Received: 4 12 06 Permit Number: Permit Date: 4 12 06 Lease Inspection: Yes No								