RESCEIVED KANSAS CORPORATION COMMISSION

Effective Date: OIL & GAS CONS	RATION COMMISSION JUN 1 3 2006 SERVATION DIVISION COMMISSION JUN 1 3 2006 Form c-1 December 2002 Form must be Typed		
District # NOTICE OF IN	ITENT TO DRILL CONSERVATION DIVISION Form must be Signed		
Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Filled		
Expected Spud Date June 22, 2006	Spot		
month day year	NE - NW - NW Sec. 25 Twp. 29 S. R. 14E West		
33074	5011 FSL feet from N / V S Line of Section		
OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC	4047 FEL feet from VE / W Line of Section		
Name: Datt Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle	Is SECTION Regular Irregular?		
Address:			
Contact Person: Tony Williams	(Note: Locate well on the Section Plat on reverse side)		
Phone: 620-331-7870	County: Wilson Lease Name: B. Neill Well #: A1-25		
	Field Name: Cherokee Basin Coal Gas Area		
CONTRACTOR: License# Unknown			
Name: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field? Target Information(s): Mississippian ✓ No		
	Nearest Lease or unit boundary: 682 feet		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 842 feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No		
✓ Gas ✓ Storage ✓ Pool Ext. ✓ Air Rotary			
OWWO Disposal Wildcat Cable	Public water supply well within one mile: ☐ Yes ✓ No Depth to bottom of fresh water: 175'+-		
Seismic;# of Holes Other	Depth to bottom of usable water: 200'		
Other	Surface Pipe by Alternate: 1 2		
If OWWO: old well information as follows;	Length of Surface Pipe Planned to be set: 40'		
_	Length of Conductor Pipe required:		
Operator:	Projected Total Depth: 1369 feet		
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian		
Original Completion DateOriginal Iotal Depth	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken? Yes ✓ No		
Oil & bas Lease Attached	If Yes, proposed zone:		
•	**************************************		
	IDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
 Notify the appropriate district office prior to spudding of well; 			
2. A copy of the approved notice of intent to drill shall be posted on ea	ich drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set		
through all unconsolidated materials plus a minimum of 20 feet into t			
	district office on plug length and placement is necessary <i>prior to plugging</i> ;		
5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;		
	ted from below any usable water to surface within 120 days of spud date.		
must be completed within 30 days of the sould date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
/	•		
I hereby certify that the statements made herein are true and to the best of	T my knowledge/and belief.		
Date: June 12, 2006 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist		
	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15 205-26750-002	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe required None feet	The deleage attribution plat according to held profation orders,		
Minimum surface pipe required feet per Alt.	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 		
Approved by: PIH 6-13-06	- Obtain written approval before disposing or injecting salt water		
12 12-36	- If this permit has expired (See: authorized expiration date) please		
This dather expires.	check the box below and return to the address below.		
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired		

Signature of Operator or Agent:

Date:

Spud date:

Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

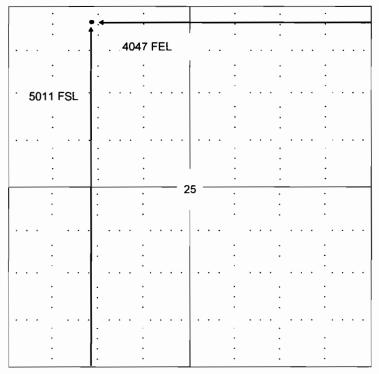
Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

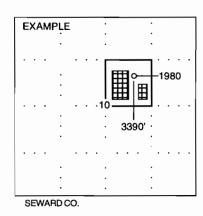
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26750-000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	5011 FSL feet from N / ✓ S Line of Section
Lease: B. Neill	4047 FEL feet from ✓ E / W Line of Section
Well Number: _A1-25	Sec. 25 Twp. 29 S. R. 14E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NE _ NW NW	Is Section: Regular or Irregular If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT butable acreage for prorated or spaced wells.)
•	est lease or unit boundary line.)
700	,

T29S



R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION Form CDP-1
OIL & GAS CONSERVATION DIVISION IIIN 1 3 2006 April 2004

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074	
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870	
Lease Name & Well No.: B. Neill	Α,	1-25	Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>_ NE_NW_NW</u>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 25 Twp. 29 R. 14E ✓ East
Settling Pit	If Existing, date of	onstructed:	5011 FSL Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		4047 FEL Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	926	(bbls)	Wilson
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used? Natural Clays
Pit dimensions (all but working pits):	35 Length (fe	eet)30	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 5(feet)			
			26
Distance to nearest water well within one-mile of pit Depth to shate the source of interpretable in the source of interpret		Depth to shallo Source of infor	owest fresh water <u>ڪڪ</u> feet. rmation: אא א ڪڪ
3.045		meası	uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Drilling		1	over and Haul-Off Pits ONLY:
		al utilized in drilling/workover: Air	
		1	king pits to be utilized: ONE
Barrels of fluid produced daily: Abandonment Does the slope from the tank battery allow all spilled fluids to		procedure: Air dry, fill	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		be closed within 365 days of spud date.	
I hereby certify that the above state June 12, 2006	ements are true and	correct to the bes	at of my knowledge and belief.
Date		Js	Signature of Applicant or Agent
KCC OFFICE USE ONLY			
Date Received: 6 13 06 Permit Nur	nber:	Perm	it Date: 6)13 (06 Lease Inspection: Yes V No