

DWVO

For KCC Use: 6-18-06
Effective Date: 6-18-06
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6/19/06
month day year

Spot SW - NW Sec. 21 Twp. 32 S. R. 3 East West
3040 feet from N / S Line of Section
400 feet from E / W Line of Section

OPERATOR: License# 8767
Name: The Trees Oil Company
Address: 3552 E. Douglas
City/State/Zip: Wichita, KS 67208
Contact Person: Susan Kendall
Phone: (316) 263-2060

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Cowley
Lease Name: Bursack Well #: 2-21 SWD
Field Name: Slick Carson

CONTRACTOR: License# 53405 31539
Name: Sam's Well Service

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Stalnaker Sand
Nearest Lease or unit boundary: 400
Ground Surface Elevation: 1170 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150 unknown
Depth to bottom of usable water: 300

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat
 Mud Rotary Air Rotary Cable

If OWO: old well information as follows:
Operator: McNeish & Graylapp
Well Name: Wheeler #1
Original Completion Date: 3/31/53 Original Total Depth: 3160'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 89'
Length of Conductor Pipe required: none
Projected Total Depth: 2300'
Formation at Total Depth: Slatnaker Sand
Water Source for Drilling Operations:
 Well Farm Pond Other hauled
DWR Permit #:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
* Surface Casing Exception
Granted 6-13-06
JUN 12 2006
KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 6/7/06 Signature of Operator or Agent: Gayle Gentry Bishop Title: President

For KCC Use ONLY
API # 15 - 035-00067-00-02
Conductor pipe required None feet
Minimum surface pipe required 89 feet per Alt. X 2
Approved by: Red 6-13-06
This authorization expires: 12-13-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21
32
3E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

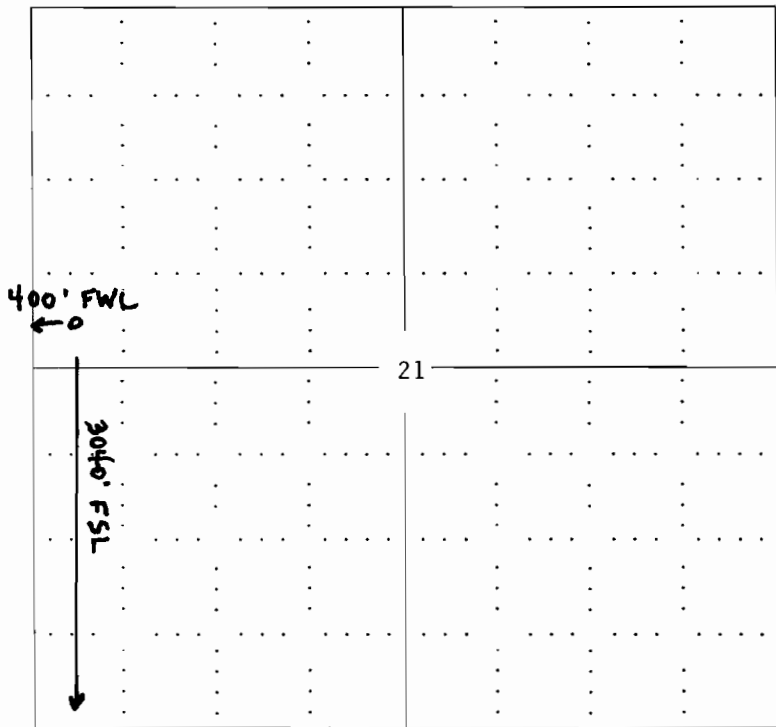
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-00067-00-02
 Operator: The Trees Oil Company
 Lease: Bursack
 Well Number: #2-21 SWD
 Field: Slick Carson
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: SW - SW - NW

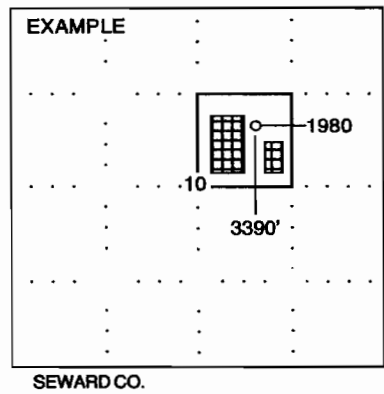
Location of Well: County: Cowley
3040 feet from N / S Line of Section
400 feet from E / W Line of Section
 Sec. 21 Twp. 32 S. R. 3 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Trees Oil Company		License Number: 8767
Operator Address: 3552 E. Douglas; Wichita, KS 67208		
Contact Person: Susan Kendall		Phone Number: (316) 263 - 2060
Lease Name & Well No.: Bursack #2-21 SWD		Pit Location (QQQQ): SW - SW - NW - _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 142 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay & native mud
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) (2 pits to be used)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1829 feet Depth of water well 38 feet		Depth to shallowest fresh water 20 feet. <input checked="" type="checkbox"/> Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water mud Number of working pits to be utilized: one Abandonment procedure: fluids removed, dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 6/7/06		Signature of Applicant or Agent: <i>Gayle Gentry Bishop</i> Gayle Gentry Bishop, President
KCC OFFICE USE ONLY		
Date Received: 6/12/06 Permit Number: _____ Permit Date: 6/12/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

**RECEIVED
JUN 12 2006
KCC WICHITA**

15-035-00067-00-02

w/DIST

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 13, 2006

Susan Kendall
The Trees Oil Co.
3552 E. Douglas
Wichita, KS 67208

**RE: Exception to Table 1 Minimum Surface Casing Requirements for the
Bursack #2-21 SWD, 3040' FSL & 400' FWL, Sec.21 T.32S R. 3W,
Cowley County, Kansas**

Dear Ms. Kendall,

The Kansas Corporation Commission (KCC) has received your request, dated June 8, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled and plugged as the Wheeler #1 in 1953 by McNeish & Gralapp. From your request, the KCC understands that The Trees Oil Co. desires to re-enter this well, which has 89' of surface pipe set. The Table 1, Alternate-1 completion minimum surface pipe requirement surface pipe setting depth for wells drilled in this portion of Cowley County is 300'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff this exception is granted for the Table 1, Minimum Surface Casing Requirements with the following stipulations:

1. If a well is completed, the production or long string casing nearest the formation wall shall be cemented from a minimum depth of **350'** back to surface and cementing shall be performed concurrent with the setting of production casing.
2. In the event the well is dry and no production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,



M. L. Korphage
Director

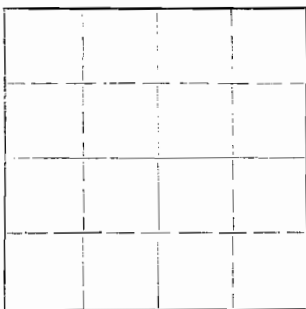
cc: David P. Williams *OKDew*
Doug Louis – District 2 *OK per phone w/ J. Klall Rnd*

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Cowley County, Sec. 21 Twp. 32 Rge. 3E (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW
Lease Owner McNeish & Galapp
Lease Name Wheeler Well No. 1
Office Address 528 State Bank Bldg., Winfield, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) dry
Date well completed 3/20/53 19
Application for plugging filed 3/20/53 19
Application for plugging approved 3/20/53 19
Plugging commenced 3/20/53 19
Plugging completed 3/20/53 19
Reason for abandonment of well or producing formation dry.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well W. S. Lemaster
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

mud 3160 ft. to 210 ft.; cement from 210 ft. to 165 ft.;
mud from 165 ft. to 30 ft.; cement from 30 ft. to 0 ft.
Steel plate welded on.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to McNeish & Galapp
Address P. O. Box 704, Winfield, Kansas.

STATE OF Kansas, COUNTY OF Cowley, ss.
Ben Galapp (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ben Galapp
winfield, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of March, 19 53

My commission expires April 9, 1953

22-2625 2-48-15M

Grace Hill
Notary Public.

PLUGGING

FILE SEC 21 TWP 32 RGE 3E

BOOK PAGE 26 LINE 23