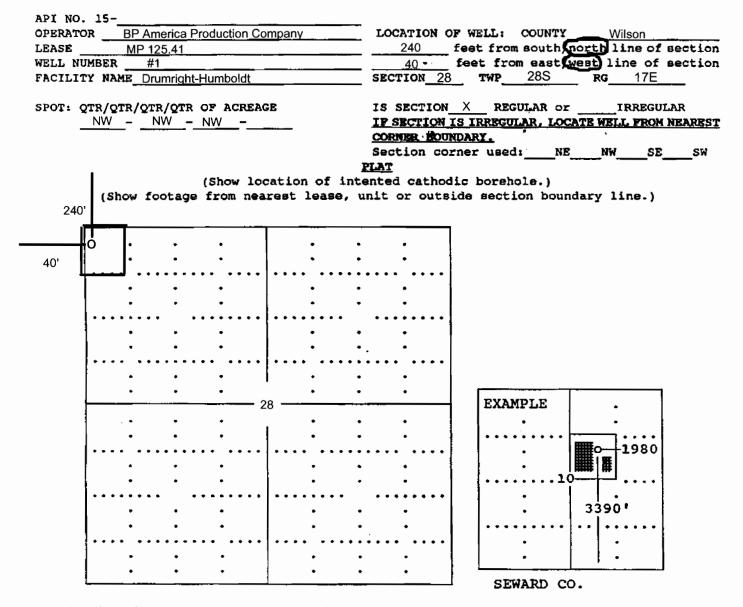
APR 0 3 2006

FOR KCC USE:			•	> 2000	FORM CB-1 12/93	
EFFECTIVE DATE:	6-18-06	State of Kansas	KCCM	//CUITA	FORM MUST BE TYPED FORM MUST BE SIGNED	
DISTRICT # 3		CATHODIC PROTECTION BORE	" NOO Y Y		ANKS MUST BE FILLED IN	
SGA?YesNo	_ Must b	e approved by the K.C.C. sixty (60			SARCS HOST DE FILLED IN	
					X East	
Expected Spud (Sta	irting) Date	4 10 2006	NW - NW see	: ²⁸ . Тыр	28 s, Rg .17 X East West	
	EOE 2	nth day year	40 fe	et from South	A Norte line of Section	
OPERATOR: License	# 5952	Y	40 fe	et from East /	(West line of Section	
BP Ame	erica Production	Company	(Circle directions f	rom nearest ou	itside corner boundarys)	
Name:700 E	Main Street	Company	IS SECTION X REGUL			
City/State/7in	Freemont, MC	64746	(Spot well on the S	SON	N KeAelse 21de)	
•		444444444444444444444444444444444444444				
Contact Person:			Lease Name: MP	125.41	Well #: #1	
Phone:(816) 899-5604	•••••	Facility Name:D	rumright-Hum 899' E	boldt EST. M SL.	
		/			250'	
CONTRACTOR: Licen	6427	<i>V</i> ************************************			ft.	
		8		MATER INFORMAT		
Name:	Darling Drill	ing Rosencrantz - Bems	Aquifer Penetration:	None	K Single Multiple	
	C		Depth to bottom of fro	esh water:	80'	
Type Drilling Eq	uipment:	.X. Mud Rotary Cable	Depth to bottom of use			
		Air Rotary, Other	Water well within one			
Length of Cathodi	JCTION FEATURES	lotallic) Casina	Water Source for Dril		e mile: yes .X no	
Planned to be s	et:	20' ft.	well 1	farm pond	stream X. other	
Length of Conduct	or pipe (if any?	20' ft.			. Stream, Other	
		20' - 17.5"	***************************************			
Size of the boreh	iole (I.D.):250	, 20' - 17.5" -230' - 10" Inches 10" inches	DWR Permit #:			
Cathodic surface	casing size:	10" inches	Standard Dimension Ra	tio (SDR) is	17.25	
	-	ers set at depths of: 201.;	(cathodic surface CD	csg.in inches	/ MA/T in inches = SDR)	
;;	; ;	;;;;	Annul on coops between	banahala and	contra vill be seemed	
Cathodic surface	casing will tem	inate at-	with: .X Concre		casing will be grouted	
		sult X. Below Surface Vault	Nest		Bentonite clay	
Pitless casing ad	iaptor will be us	ed: Yes, No at Depthft.	Anode vent pipe will	be set at:	ft. above surface	
Anode installatio	on depths are:	240 . 230 . 220 . 210'.				-
			Anode conductor (back	fill) materia	LTYPE: Loresco SWS	
7.00 ; .100 ; .	100 ; ; 100)' ; 150' ; ; ;			ion material:	
	1- 11		Depth to TOP of Backf	ill installat	ion material:20'	
MAX Pornett	EN Depth.	= 250				
		AFFIDAVIT				
		t the drilling, completion and ever following minimum requirements will		well will com	ply with K.S.A. 55-101,	
		- · · · · · · · · · · · · · · · · · · ·				
2. A copy of	appropriate dis the approved no	strict office prior to spudding of tice of intent to drill shall be po	and again before plug osted on each drilling	ging well; rio:		
The minim.	um amount of cati	hodic surface casing as specified (pelow shall be set by	grouting to the	he top.	
4. An agreeme	ent between the	operator and the district office or office will be notified before well	n plugs and placement	is necessary p	prior to plugging;	
		RICT OFFICE PRIOR TO ANY CEMENTING.		casing is gr	outed in;	
	•					
		nts made herein are true and to the	best of my knowledge		ministrativa Assistant	
Date: March 30	, 2006. Signatur	e of Operator or Agent: Alle	i andina	Title	ministrative Assistant	
		EOD NOT THEE		Mes	sa Corrosion Control	
	1.7	FOR KCC USE: 205-26753-00	DU ALT(3)			
	1 (Conductor pipe required NONE	feet .	ļ		8
	13	Minimum cathodic surface casing rea Approved by: DPW 6-13-06	puired <u>20</u> feet	1	l	V
		**				
	,	This authorization expires: $\frac{11-13}{11-11}$	-06		1	
		(This authorization void if drilling 6 months of effective date.)	ng not started within	ļ		E
		Spud date: Agent:				u
	l_	REMEMBER TO		I		
	- File Or	ill Pit Application (form CDP-1) w	ith Intent to Install:			_
	- File Co	mpletion Form CB-2 within 30 days	of spud date;	_		_
	- Notify - Submit	appropriate district office 48 hou plugging report (CB-4) within 30 d	FS prior to workover of	or re-entry;		U
				•		
Mail to: KCC - C	onservation Divi	sion, 130 S. Market - Room 2076, W	ichita, Kansas 67202-	1286.		

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. l section, l section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED APR 0.3 2006

Form CDP-1 January 2001 Form must be Typed

APPLICATION FOR SURFACE POND CC WICHITA

Submit in Duplicate

Operator Address: 700 East Main St. Freeman, MO 64746 Contact Person: Ted Hoffman	Operator Name: BP America Production Company			License Number: 5952				
Lease Name: Drumright-Humboldt mp /2S, 4/1 # / Pit Location: Type of Pond: Emergency Pit Treatment Pit X prilling Pit Usisting, date constructed: His Existing, date constructed: Fit capacity: Fit	Operator Address: 700 East Main St. Freeman, MO 64746							
Type of Pond: Emergency Pit	Contact Person: Ted Hoffman		Phone Number: (816) 899-5604					
Emergency PitTreatment PitWorkover PitX Drilling PitBurn PitBurn PitWorkover PitSubstitute	Lease Name: Drumright-Humbolo	dt <i>mp 125.41</i>	Pit Location:					
Emergency PitTreatment PitWorkover PitX Drilling PitBurn PitBurn PitWorkover PitSubstitute	Type of Pond:	Pit is:		NW Qtr. Sec. 28 Twp. 28S R. 17 XE W				
Pit capacity:		angency in a second in a						
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		1 ' '	(hhie)	Wilson				
Pit dimensions (all but working pits): 15	Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/t				
Depth from ground level to deepest point: 6 (feet)			No					
material, thickness and installation procedure. 6M Clear plastic liner, layed in pit and edges secured to pit Distance to nearest water well within one-mile of pit MA feet Depth of water well feet source of information: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pond? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 30, 2006 Date I here March 30, 2006 Date I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWA Bourds of information: Type of material utilized in drilling/workover: Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. March 30, 2006 Date KCC OFFICE USE ONLY Figure A day period. Pit will only be used for 3-4 day period. Fleet. Source of information: measured well owner electric log KDWA Flow.								
Source of information:	6M Clear plastic liner, layed in		T	• • •				
Emergency, Treatment and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pond? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 30, 2006 Date Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Pits ONLY: Number of working pits to be utilized: Drilling and Workover Drilling And Drilli	414	•	Source of information:					
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pond? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 30, 2006 Date Type of material utilized in drilling/workover: 1 Number of working pits to be utilized: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. March 30, 2006 Date KCC OFFICE USE ONLY Type of material utilized in drilling/workover: 1 Number of working pits to be utilized: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. Signature of Applicant or Agent KCC OFFICE USE ONLY Type of material utilized in drilling/workover: 1 Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. March 30, 2006 Date KCC OFFICE USE ONLY Type of material utilized in drilling/workover: 1 Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. March 30, 2006 Date KCC OFFICE USE ONLY Type of material utilized in drilling/workover: 1	reet Depth of water well							
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pond? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 30, 2006 Date Number of working pits to be utilized: Abandonment procedure: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. When the pond of the pond of the pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. March 30, 2006 Date KCC OFFICE USE ONLY Open: Liner Working pits to be utilized: Abandonment procedure: Fluids will be pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. When the pond of the pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. When the pond of the pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. When the pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date. When the pumped out and liner folded and backfilled Drill pits must be closed within 365 days of spud date.	•		Type of material utilized in drilling/workover:					
Does the slope from the tank battery allow all spilled fluids to flow into the pond? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 30, 2006 Date KCC OFFICE USE ONLY folded and backfilled Drill pits must be closed within 365 days of spud date. Signature of Applicant or Agent KCC OFFICE USE ONLY Open: Liner & Hard Fluids	Number of producing wells on lease:		Number of working pits to be utilized:					
Does the slope from the tank battery allow all spilled fluids to flow into the pond? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 30, 2006 Date KCC OFFICE USE ONLY Open: Liner W Hard Fluids	Barrels of fluid produced daily:							
March 30, 2006 Date March 30, 2006 Signature of Applicant or Agent		l spilled fluids to	Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Open: Liner & Haul Fluids	I hereby certify that the above state	ements are true and	correct to the bes	it of my knowledge and belief.				
KCC OFFICE USE ONLY Open: Liner & Haul Fluids								
Date Daniel 7 (1) WW Daniel Daniel Daniel Date Date Date Date								