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APR 03 2006

FORM CB-1 12/93

FOR KCC USE:

EFFECTIVE DATE: 6-18-06
DISTRICT # 3
SGA? Yes No

State of Kansas
CATHODIC PROTECTION BOREHOLE INTENT

KCC WICHITA

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 4 10 2006
month day year

Spot (Location) 0/0/0
NW - NW - NW Sec 28 Twp 28 S Rg 17 East
240 feet from South North line of Section
40 feet from East / West line of Section
(Circle directions from nearest outside corner boundaries)

OPERATOR: License # 5952
Name: BP America Production Company
Address: 700 E. Main Street
City/State/Zip: Freemont, MO 64746

IS SECTION REGULAR IRREGULAR?
(Spot well on the Section Plat on Reverse Side)
County: Wilson

Contact Person: Ted Hoffman
Phone: (816) 899-5604

Lease Name: MP 125.41 Well #: #1

CONTRACTOR: License #: 6427
Name: (Darling Drilling) Rosencrantz - Bemis
Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

Facility Name: Drumright-Humboldt
Ground Surface Elevation: 899' EST. MSL.
Cathodic Borehole Total Depth 250' ft.
Depth to Bedrock 250' ft.

CONSTRUCTION FEATURES
Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20' ft.
Length of Conductor pipe (if any?): none ft.
Size of the borehole (I.D.): 250' - 230' - 10" inches
Cathodic surface casing size: 10" inches
Cathodic surface casing centralizers set at depths of: 20';

WATER INFORMATION:
Aquifer Penetrations: None Single Multiple
Depth to bottom of fresh water: 80' ft.
Depth to bottom of usable water: 130' ft.
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Water Source for Drilling Operations:
 well farm pond stream other

Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault
Pitless casing adaptor will be used: Yes No at Depth 200' ft.
Anode installation depths are: 240'; 230'; 220'; 210';
200'; 190'; 180'; 170'; 160'; 150';

DWR Permit #: 17.25
Standard Dimension Ratio (SDR) is = 17.25
(cathodic surface OD csg. in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted
with: Concrete Bentonite Cement
 Neat cement Bentonite clay
Anode vent pipe will be set at: 200' ft. above surface

Anode conductor (backfill) material TYPE: Loresco SWS
Depth to BASE of Backfill installation material: 130'
Depth to TOP of Backfill installation material: 20'

* Max Permitted Depth = 250'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 30, 2006 Signature of Operator or Agent: Dahly Anders Title: Administrative Assistant Mesa Corrosion Control

FOR KCC USE: 205-26753-0000 ALT (3)
API # 15-
Conductor pipe required NONE feet
Minimum cathodic surface casing required 20' feet
Approved by: DPW 6-13-06

This authorization expires: 11-13-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202-1286.

28
28
17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- _____
 OPERATOR BP America Production Company LOCATION OF WELL: COUNTY Wilson
 LEASE MP 125.41 240 feet from south north line of section
 WELL NUMBER #1 40 feet from east west line of section
 FACILITY NAME Drumright-Humboldt SECTION 28 TWP 28S RG 17E

SPOT: QTR/QTR/QTR/QTR OF ACREAGE
NW - NW - NW -

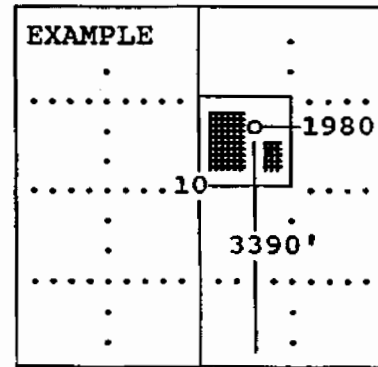
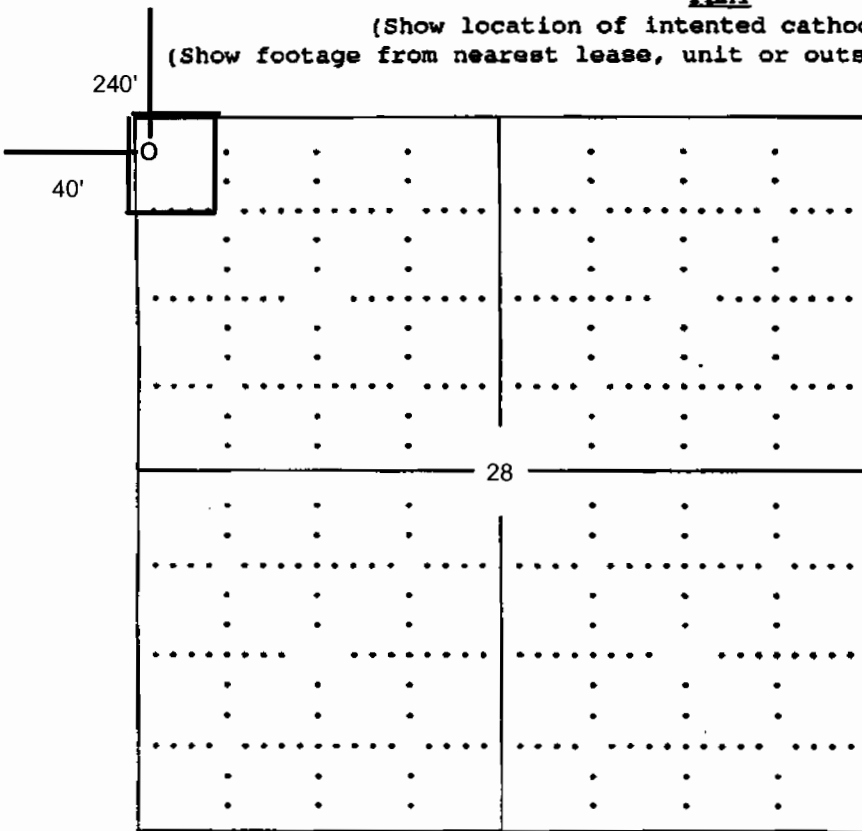
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

