

For KCC Use: 6-18-06
Effective Date: 6-18-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 19 06
month day year

OPERATOR: License# 32158
Name: H & B Petroleum Corporation
Address: PO Box 277
Ellinwood, Kansas 67526-0277
City/State/Zip:
Contact Person: Al Hammersmith
Phone: 620-564-3002

CONTRACTOR: License# 33369
Name: Xtreme Well Service, Inc.

Spot East
NW - NE - NW Sec. 7 Twp. 10 S. R. 19 West
330 feet from N / S Line of Section
1560 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Ouderkirk Well #: 6
Field Name: Marcotte

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2227 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 274 140
Depth to bottom of usable water: 950

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 8 5/8 @ 12" 160

Length of Conductor Pipe required: None
Projected Total Depth: 3782

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: Nadel & Gussman, Inc.
Well Name: Ouderkirk #6
Original Completion Date: 09-03-1949 Original Total Depth: 3782

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-09-2006 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY
API # 15 - 163-01910-00-01
Conductor pipe required None feet
Minimum surface pipe required 160 feet per Alt. X(2)
Approved by: Ret 6-13-06
This authorization expires: 12-13-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 12 2006
KCC WICHITA

7
10
190

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-01910-00-01
Operator: H & B Petroleum Corporation
Lease: Ouderkirk
Well Number: 6
Field: Marcotte
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NW - NE - NW

Location of Well: County: _____ Rooks
330 feet from N / S Line of Section
1560 feet from E / W Line of Section
Sec. 7 Twp. 10 S. R. 19 East West

Is Section: Regular or Irregular

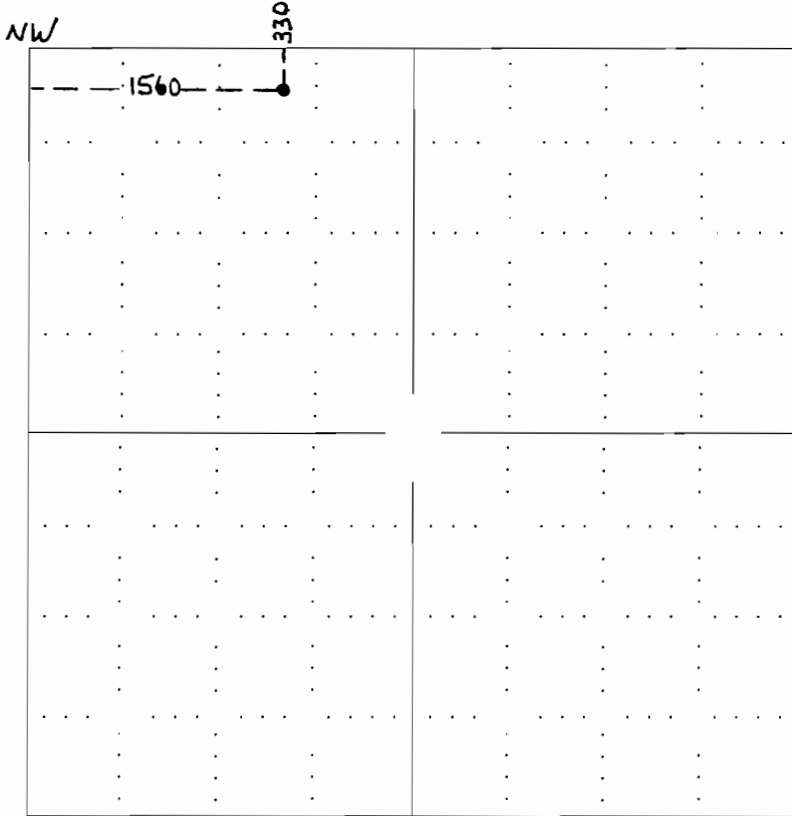
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

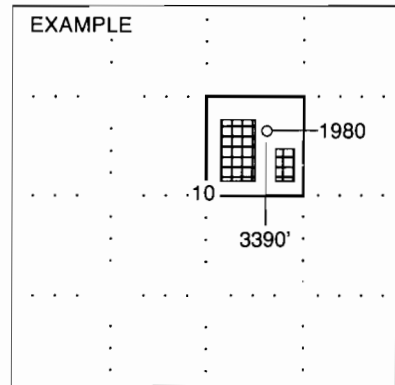
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: H & B Petroleum Corporation		License Number: 32158
Operator Address: PO Box 277, Ellinwood, Kansas 67526-0277		
Contact Person: Al Hammersmith		Phone Number: (620) 564 - 3002
Lease Name & Well No.: Ouderkirk #6		Pit Location (QQQQ): NW - NE - NW - Sec. 7 Twp. 10S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1560 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) 2 N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil - laid in and cover edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. If loss of fluid is noticed will empty pit <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 12 2006 KCC WICHITA </div>
Distance to nearest water well within one-mile of pit 3960 feet Depth of water well 65 feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling cmt w/fresh water Number of working pits to be utilized: 1-underground / 2-steel pits Abandonment procedure: Pull off fluid / dry/ backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 06-09-2006		_____ Signature of Applicant or Agent

15-165-01910-00-01

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-01910-0000

LEASE NAME Ouderkirk

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 6

330 Ft. from ^N Section Line

1560 Ft. from ^W Section Line

SEC. 7 TWP. 10S RGE. 19 (E) or (W)

COUNTY Rooks

Date Well Completed 9/3/49

Plugging Commenced 10/10/95

Plugging Completed 10/10/95

LEASE OPERATOR Nadel and Gussman

ADDRESS 3200 First National Tower, Tulsa, OK 74103

PHONE#(918) 583-3333 OPERATORS LICENSE NO. 05337

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on approx. 10/5/95 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? yes

Producing Formation Arbuckle Depth to Top 3752 Bottom 3782 T.D. 3782

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Lans-KC	Oil - depleted	Surface	160	8-5/8	160	None
Arbuckle	Oil - depleted	Surface	3752	5-1/2	3752	None
		Surface	3782	3-1/2	3782	None - cemented to surface

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Perforated 3 1/2" csg. w/2 holes @ 2275, 2 holes @ 1680 and 2 holes @ 950'. Pumped 110 sks cement and 3 sks hulls down 3 1/2" csg. @ 400 psi max. Then pumped 40 sks cement and 1 sk hulls down 8-5/8" @ 300 psi max.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. n/a

Address P.O. Box 31, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Nadel and Gussman

STATE OF Oklahoma COUNTY OF Tulsa, ss

M.R. Taylor, Manager of Production (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) M R Taylor

(Address) 3200 First National Tower
Tulsa, OK 74103

SUBSCRIBED AND SWORN TO before me this 21 day of November, 19 95

Kathy Carson
Notary Public

My Commission Expires: 8-1-99