For KCC Use: Effective Date: 6-18-06 District # 8 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	June	26	2006	Spot 30' N & 230' E of	ast
Exposion opan bato	month	day	year	E/2 - E/2 - SE Sec. 30 Twp. 17 S. R. 23 V	
OPERATOR: License# 307	742			1350 feet from N / VS Line of Section	CSI
Name: Palomino Petroleum	n. Inc.			100feet from VE / W Line of Section	
4924 SE 84th St.				Is SECTION ✓ Regular Irregular?	
City/State/Zip: Newton, Kan	sas 67114-882	7		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Klee R. Wa	atchous			County: Ness	
Phone: (316) 799-1000				Lease Name: Pfeifer-KlitzkeWell #: 1	
,	22724			Field Name: None (Wildcat)	
CONTRACTOR: License# Name: Warren Drilling, L.	1 C			Is this a Prorated / Spaced Field?	No-
Name: Warren Drilling, L.				Target Formation(s): Cherokee Sand	
Well Drilled For:	Well Class	s: Type	Equipment:	Nearest Lease or unit boundary: 330+ (unit)	
✓ Oil — Enh Re	c Infield	d 🗸	Mud Rotary -	Ground Surface Elevation: 2440feet M	
Gas Storage	Pool	_	Air Rotary	Water well within one-quarter mile:	_
OWWO Disposa	al 🚺 Wildo	at 🖊 🔲 (Cable	Public water supply well within one mile: Yes Yes	No
Seismic;# of H	Holes 🔲 Other	•		Depth to bottom of fresh water: 180 Depth to bottom of usable water: 900	_
Other				Surface Pipe by Alternate: 1 \(\sqrt{2} \)	_
If OWWO: old well informat	ion as follows:			Length of Surface Pipe Planned to be set: 200+	
	ion as lollows.			Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 4500	_
Original Completion Dat				Formation at Total Depth: Mississippian	
				Water Source for Drilling Operations:	
Directional, Deviated or Hor			Yes ✓ No	Well ✓ Farm Pond Other	_
If Yes, true vertical depth:				DWR Permit #:	_
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit with DWR 📋)	
					h
	w/ antina	clare	a Heched	Will Cores be taken? Yes ✓	No
Oil ! bas Leases	w/ pooling	clare	attached	If Yes, proposed zone:	_
Oil ! bas Leases	•		AFI	If Yes, proposed zone:	_
Oil ! Gas Leases The undersigned hereby at	ffirms that the c	drilling, compl	AFI etion and eventual	If Yes, proposed zone: FIDAVIT RECEIVED	_ D
The undersigned hereby at It is agreed that the following	ffirms that the o	drilling, compl quirements w	AFI etion and eventual ill be met:	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. JUN 1 2 2006	_ D
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24516-0000	Location of Well: County: Ness
Operator: Palomino Petroleum, Inc.	
Lease: Pfeifer-Klitzke	feet from N / V S Line of Section 100 feet from V E / W Line of Section
Well Number: 1 Field: None (Wildcat)	Sec. 30 Twp. 17 S. R. 23 East ✓ Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: E/2 - E/2 - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☐ NE ☐ NW ✓ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				RECEIVED JUN 12 2006 KCC WICHITA
	: : :	<u>:</u> 30 — :	· · · · · · · · · · · · · · · · · · ·	EXAMPLE
	: : 	: 		1980
	·			3390' -
	·	:	1350	

NOTE: In all cases locate the spot of the proposed drilling locaton.

NESS CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Gubini in Bupicale						
Operator Name: Palomino Petroleum, Inc.			License Number: 30742			
Operator Address: 4924 SE 84th St., Newton, Kansas 67114-8827						
Contact Person: Klee R. Watchous	S	Phone Number: (316) 799 - 1000				
Lease Name & Well No.: Pfeifer-Klit	zke #1		Pit Location (QQQQ):			
Type of Pit:	Pit is: 30 1	N & 230' E	of_ <u>E/2</u>			
Emergency Pit Burn Pit			Sec. 30 _{Twp.} 17S _{R.} 23			
Settling Pit	If Existing, date of	constructed:	Feet from North / ✓ South Line of Section			
Workover Pit Haul-Off Pit	Dit consoits		Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 6800	(bbls)	Ness			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No	Drlg. mud and shale from well bore.			
Pit dimensions (all but working pits):	BO Length (fe	eet) 80_	Width (feet) N/A: Steel Pits			
Depth fo	om ground level to de	eepest point:	(feet)			
If the pit is lined give a brief description of the			edures for periodic maintenance and determining			
material, thickness and installation procedure	э.	liner integrity, in	RECEIVED			
		JUN 1 2 2006				
			KCC WICHITA			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water			
3325 _{feet} Depth of water well 45 feet		measu	rred well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:fresh			
Number of producing wells on lease:		Number of wor	king pits to be utilized:2			
Barrels of fluid produced daily:		Abandonment	procedure: evaporate and backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must I	pe closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
June 9, 2006						
Date Signature of Applicant or Agent						
	KCC	OFFICE USE O	NLY			
Date Received: 6 12 06 Permit Num	ber:	Perm	it Date: <u>Valou</u> Lease Inspection: Yes No			