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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

Form C-1

December 2002

JUN 13 2006

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 6-1806
Effective Date: 3
District # 3
SGA? Yes No

Must be approved by KCC five (5) days prior to commencing operations

CONSERVATION DIVISION
WICHITA, KS

Shiloh

Expected Spud Date 06/16/06
month day year

Spot East
NW SE Sec. 02 Twp. 27S S. R. 17 West

OPERATOR: License# 33583
Name: Admiral Bay (USA) Inc.
Address: 14550 E Easter Ave, Ste. 1000 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80112 Centennial, CO 80112
Contact Person: Steven Tedesco JANET JOHNSON
Phone: 303.671-7242

2083 feet from N / S Line of Section
1878 feet from E / W Line of Section
Is SECTION Regular Irregular?

Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5786
Name: McGowan Drilling

County: NEOSHO
Lease Name: Quinn Well #: 10-2
Field Name: Humboldt-Chanute

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Riverton
Nearest Lease or unit boundary: 1878 FEL

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Ground Surface Elevation: 988 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'+

Depth to bottom of usable water: 200'+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 1400'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/12/06 Signature of Operator or Agent: [Signature] Title: Land Coordinator

For KCC Use ONLY
API # 15 - 133-26639-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. **X(2)**
Approved by: [Signature]
This authorization expires: 12-13-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2
27
17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26639-000
 Operator: Admiral Bay (USA) Inc.
 Lease: Quinn
 Well Number: 10-2
 Field: Humboldt-Chanute
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: _____ - NW - SE

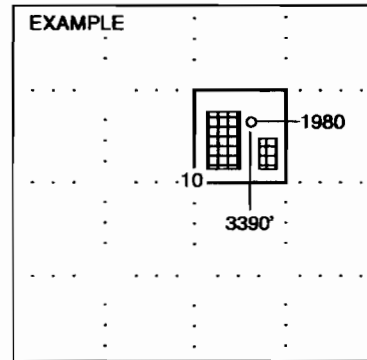
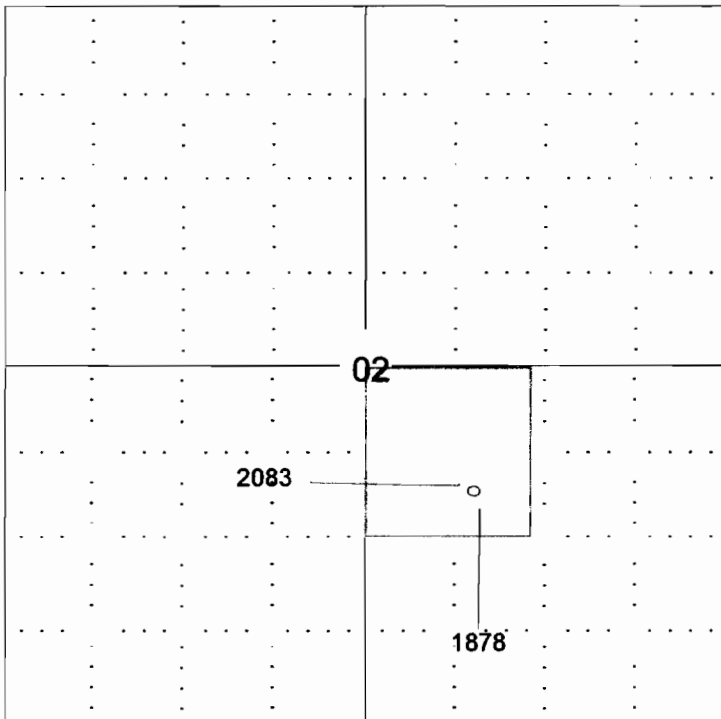
Location of Well: County: Allen
 2083 _____ feet from N / S Line of Section
 1878 _____ feet from E / W Line of Section
 Sec. 02 Twp. 27S S. R. 17 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION


JUN 13 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583
Operator Address: 14550 E Easter Ave., Ste. 100		
Contact Person: Janet Johnson		Phone Number: (303) 350 - 1255
Lease Name & Well No.: Quinn 10-2		Pit Location (QQQQ): _____ NW _____ SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 02 Twp. 27S R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2083 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1878 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section NEOSHO County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>20</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water & Native mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Evaporation and back fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>06/12/06</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>6/13/06</u> Permit Number: _____ Permit Date: <u>6/13/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-133-20639-0000