For KCC Use: KANSAS CORPOR	ATION COMMISSION Form C-1
	ERVATION DIVISION September 1999
District # 7 NOTICE OF IN	TENT TO DRILL ANSAS CORPORATION COMMISSION nust be Signed
SGA? Yes No NOTICE OF IN	(5) days price to commencing well-
widst be approved by NCC live	(5) days prior to commencing well JUN 1 4 2006
Supported Stand Base July 1 2006	Sec. 12-T35-1241W
Expected Spud Date	Spot CONSERVATION DIVISION A 41 West
,	THE THE PARTY OF T
OPERATOR: License# 33019	469 feet from (S) N (circle one) Line of Section
Name: Rosewood Resources, Inc.	leet from E / W (circle one) Line of Section
Address: 2711 N. Haskell Ave Suite 2800, LB #22	Is SECTION _✓_RegularIrregular?
City/State/Zip:Dallas, Texas 75204	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tina Morrison	County: Cheyenne
Phone: 214-756-6626	Lease Name: Zweygardt Well #: 24-12
CONTRACTOR: License# 33532	Field Name: Cherry Creek
Name: Advanced Drilling Technologies LLC	Is this a Prorated / Spaced Field?
Name: /taranssa priming resimologies 220	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 469'
Oil	Ground Surface Elevation: 3527 feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 24 (50)
Other	Depth to bottom of usable water: 24 /50
	Surface Pipe by Alternate: XXX 12 Length of Surface Pipe Planned to be set: 200 minimum
If OWWO: old well information as follows:	zerigin el canace i pe i lamica le se con
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1800' Formation at Total Depth: Niobrara
Original Completion Date:Original Total Depth:	Torriation at rotal popul
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other_XXX
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the	et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Idistrict office on plug length and placement is necessary prior to plugging ; aged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
$J_{\alpha\alpha}$	a Marrie Val
Date: June 9, 2006 Signature of Operator or Agent:	Title: Land Administrator
- vee u euw	Remember to:
For KCC Use ONLY API # 15 - 023-20688-0000	
711 11 10	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required feet per Alt. (1) X	- Notify appropriate district office 48 hours prior to workover or
Approved by: Put 6-14-06	re-entry;
10 11 01	- Submit plugging report (CP-4) after plugging is completed:

This authorization expires: 2-14-06

(This authorization void if drilling not started within 6 months of effective date.)

Submit plugging report (CP-4) after plugging is completed;Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20688-0850	Location of Well: County: Cheyenne
Operator: Rosewood Resources, Inc.	469 feet from(S)/ N (circle one) Line of Section
Lease: Zweygardt	feet from E (W)(circle one) Line of Section
Well Number: 24-12 Field: Cherry Creek	Sec. 12 Twp. 3 S. R. 41 East V Wes
Number of Acres attributable to well: 160	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: SW - SE - SW -	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

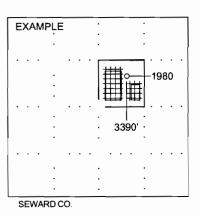
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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1431	: 				• • • • • •
		469 	:	· ·	:

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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rosewood Reso	ources, Inc.		License Number: 33019		
Operator Address: 2711 N. Hask	cell Ave., Su	uite 2800	LB #22, Dallas, TX 75204		
Contact Person: Tina Morrison			Phone Number: (214) 756 - 6626		
Lease Name & Well No.: Zweygardt	24-12		Pit Location (QQQQ):		
Type of Pit:	Pit is:		_ <u>SWSESW</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 12 Twp. 3S R. 41 ☐ East ✓ West		
Settling Pit	If Existing, date of	onstructed:	469 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1431 Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity.	(bbls)	Cheyenne County		
Is the pit located in a Sensitive Ground Water	Area? Yes	UNO	Chloride concentration: mg/l		
	/	9 110	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes ✓	No	Drilling Mud		
Pit dimensions (all but working pits):	50 Length (fe	eet)50	Width (feet) N/A: Steel Pits		
Depth fo	om ground level to de	eepest point:	3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedure. liner integrity, in		edures for periodic maintenance and determining ncluding any special monitoring EIVED CANSAS CORPORATION COMMISSION			
		JUN 1 4 2006			
		CONSERVATION DIVISION WICHITA, KS			
		west fresh water 11 feet.			
Source of infor		rration: tredwell owner electric log KDWR			
		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		al utilized in drilling/workover: Bentonite			
		rking pits to be utilized: None			
		procedure: Evaporation & Backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must t		ne closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
June 9, 2006 Date Ma Moudo Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
	KCC	OFFICE USE O	NLY		