

JUN 15 2006

Form C-1

December 2002

CONSERVATION DIVISION Form must be Typed
WICHITA, KS Form must be Signed
All blanks must be Filled

For KCC Use: 6-2006
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 23, 2006
month day year

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR: License# Unknown
Name: Will advise of licensed contractor on ACO-1

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
NW - SW - SW Sec. 24 Twp. 31 S. R. 15E
680 FSL feet from N / S Line of Section
4650 FEL feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Boorigie Well #: D1-24
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian

Nearest Lease or unit boundary: 620 feet
Ground Surface Elevation: 835 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150' +
Depth to bottom of usable water: 175'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: _____
Projected Total Depth: 1411 feet

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 13, 2006 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY
API # 15 - 125-31125-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. XO 2
Approved by: Pat 6-15-06
This authorization expires: 12-15-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

24
31
15E

JUN 15 2006

CONSERVATION DIVISION
WICHITA, KS

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31125-0000
 Operator: Dart Cherokee Basin Operating Co. LLC
 Lease: Boorigie
 Well Number: D1-24
 Field: Cherokee Basin Coal Gas Area
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: NW - SW - SW

Location of Well: County: Montgomery
 680 FSL _____ feet from N / S Line of Section
 4650 FEL _____ feet from E / W Line of Section
 Sec. 24 Twp. 31 S. R. 15E East West

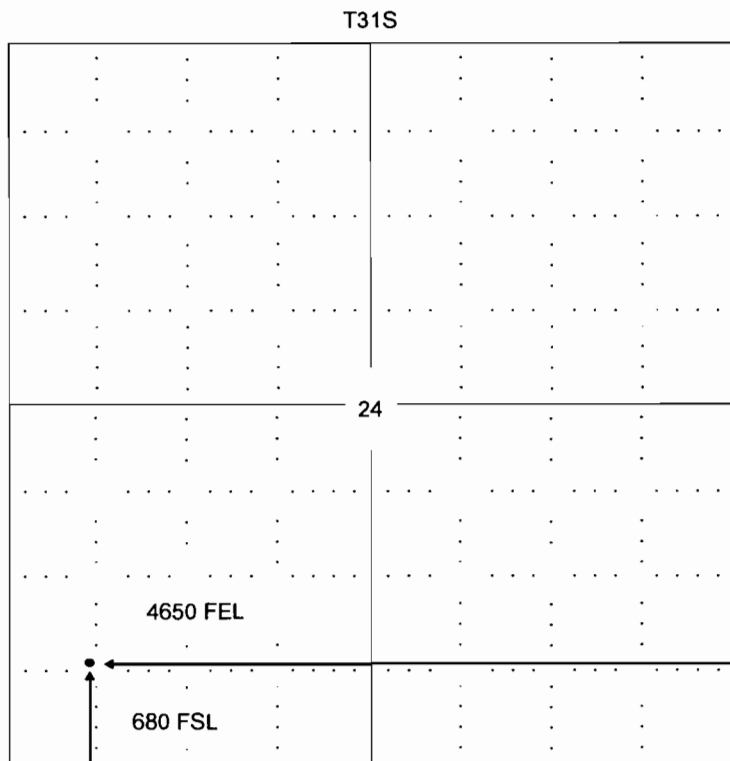
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

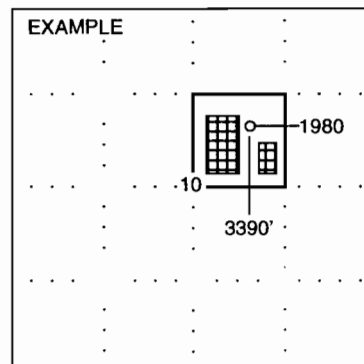
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade acreage attributable for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



R15E



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Montgomery Co.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JUN 15 2006

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074	
Operator Address: 211 W. Myrtle		Independence KS 67301	
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870	
Lease Name & Well No.: Boorigie D1-24		Pit Location (QQQQ): _____ - <u>NW</u> - <u>SW</u> - <u>SW</u> Sec. <u>24</u> Twp. <u>31</u> R. <u>15E</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>680 FSL</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4650 FEL</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Montgomery</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>926</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clays	
Pit dimensions (all but working pits): <u>35</u> Length (feet) <u>30</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3677</u> feet Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>6</u> feet. (15) Source of information: <u>KKKK</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Air dry, fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>June 13, 2006</u> Date <u>Tony Williams</u> Signature of Applicant or Agent			
KCC OFFICE USE ONLY ✓ DIST			
Date Received: <u>6/15/06</u> Permit Number: _____ Permit Date: <u>6/15/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-185-31185-0000