RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use: Effective Date: 6-30-00

District #

Form C-1

JUN 1 4 2006 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date	JUNE	25,	approved by KCC five	Spot						East
Expedied opad bate	month	day	year	SI	E SE	Sec. 2	Two 27	9 B	18	✓ West
	5003'			660		feet from	·		Line of Se	
OPERATOR: License#_ McCOY PETRO	OLEUM CORPORATION			660		feet from			Line of Se	
Name.	RAL, SUITE 300			Is SECTION	N _✓_Regu	ularIrre				
City/State/Zip: WICHITA	, KS 67206				(Note: Locat	e well on the Se	ction Plat o	n reverse	side)	
Contact Person: SCOTT	HAMPEL			County:K		0 11011 011 1110 00	olion i idi ol		3.30)	
Phone: (316) 636-2737				Lease Nam	HANEY	GAS UNIT 'A'	_	w	ell #: 1-2	
	51/2	,		Field Name	:GREEN	ISBURG				
CONTRACTOR: License	e#5142' ILLING COMPANY				orated / Space				Ye	s 🕢 No 🕯
Name: STERLING DR	ILLING COMPANY			Target Form	nation(s): M			/		
Well Drilled For:	Well Class:	Тур	e Equipment:	Nearest Lea	ase or unit bo	•				
	Rec ✓ Infield		Mud Rotary	Ground Sur	face Elevation	: 215	5'			feet MSL
✓ Gas Stor	<u> </u>	<u> </u>	Air Rotary		within one-qua				Ye	
	oosal Wildcat	·	Cable			within one mile:		_	Ye	s 🗸 No
Seismic;#] - 3.1.0	•	ottom of fresh	2601				
Other				•	ottom of usabl	e water.				
				•	e by Alternate		2 set: ³²⁰ '			
If OWWO: old well infor	mation as follows:			-	•	Planned to be	set: NONE			
Operator:				•	Conductor Pip	e required: 4800"	110112	_		
Well Name:				•	otal Depth:	MICCICCID	PIAN			
Original Completion	Date:O	riginal To	otal Depth:/		at Total Depth					_
Directional, Deviated or	Horizontal wellbore?		Yes ✓ No		ce for Drilling	•				
If Yes, true vertical depth				✓ Well		ona Other				
ii res, tide vertical depti				DWR Permi		A	nit with DIA			
Bottom Hole Location:										
Bottom Hole Location:				Mill Cores		: Apply for Pern	in with DVV	л Ц/		. Z Na
Bottom Hole Location:_ KCC DKT #:				Will Cores I	be taken?		iii wiiii Dv	л 🗀 /	Ye	s 🗸 No
		-					nt with DVV		Ye	s No
					be taken?		nt with DVV		Ye	s No
KCC DKT #: The undersigned hereb	y affirms that the drill	ing, com	AFF	If Yes, prop	be taken? losed zone:				Ye	s 🗸 No
KCC DKT #: The undersigned hereb	y affirms that the drill	ing, com	AFF	If Yes, prop	be taken? losed zone:				Ye	s 🗸 No
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RECEIVED JUN 1 4 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

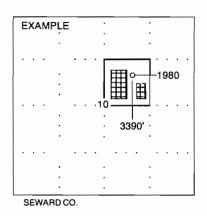
API No. 15 - 097-21593-0000	Location of Well: County: KIOWA
Operator: McCOY PETROLEUM CORPORATION	feet from N / V S Line of Section
Lease:HANEY GAS UNIT 'A'	660 feet from N / S Line of Section 660 feet from V E / W Line of Section
Well Number:	Sec. 2 Twp. 27 S. R. 18 East ✓ West
Field: GREENSBURG	— —
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Kiowa County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 14 2006

RECEIVED

Form CDP-1

KCC WICHITA April 2004 April 2004 April 2004

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCOY PETROLE	UM CORPORA	License Number: 5003			
Operator Address: 8080 E. CENTRAL, SUITE 300 WICHITA, KS 67206					
Contact Person: SCOTT HAMPEL		Phone Number: (316) 636 - 2737			
Lease Name & Well No.: HANEY GAS	S UNIT A # 1	Pit Location (QQQQ):			
Type of Pit:	Pit is:	<u>SESE</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 2 _Twp. 27 _R18 East ✓ West		
Settling Pit	If Existing, date co	onstructed:	660 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	3,600	(bbls)	KIOWA County		
Is the pit located in a Sensitive Ground Water	Area? 4 Yes	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	N-	How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	N0 	BENTONITE/DRILLING MUD		
Pit dimensions (all but working pits):8	Length (fe	et)80	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point:	4 (feet)		
If the pit is lined give a brief description of the liner Des			dures for periodic maintenance and determining		
material, thickness and installation procedure) .	liner integrity, in	ncluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit		west fresh water 39feet.		
<u>467</u> feet Depth of water well	/32 _{feet}	Source of infor	mation: KAK() () Iredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: BENTONITE/DRILLING MUD			
Number of producing wells on lease:		Number of working pits to be utilized:3			
Barrels of fluid produced daily:		Abandonment procedure: EVAPORATION/CLOSE/RETURN SURFACE			
Does the slope from the tank battery allow all	spilled fluids to	TO ORIGINAL CONDITION			
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
-					
6/13/2006	Let Fargel				
Date			ignature of Applicant or Agent		
KCC OFFICE USE ONLY RFAS 4 C					
Date Received: 6/14/06 Permit Num	ber:	Perm	it Date: 4/5/06 Lease Inspection: 🔀 Yes 🗌 No		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

June 15, 2006

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita, KS 67206

Re: Dr

Drilling Pit Application

Haney Gas Unit A Lease Well No. 1-2

SE/4 Sec. 02-27S-18W Kiowa County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File