

O.W.W.O

For KCC Use: 6-20-06  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 19, 2006  
month day year

Spot  East  
NE SE NE Sec. 15 Twp. 9 S. R. 19  West  
3630 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

OPERATOR: License# 30598  
Name: Habit Petroleum, LLC  
Address: 639 280th Avenue  
City/State/Zip: Hays, KS 67601  
Contact Person: Irvin E. Hafelhorst  
Phone: 785-625-6190

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33346  
Name: TR Service and Rental, Inc.

County: Rooks  
Lease Name: Nech-B Well #: 1  
Field Name: Jelinek

- |   |  |  |
|---|--|--|
| <b>Well Drilled For:</b>  | <b>Well Class:</b>   | <b>Type Equipment:</b>   |
| <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. | <input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Gas <input type="checkbox"/> Storage                       | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable   |
| <input checked="" type="checkbox"/> O.W.W.O <input type="checkbox"/> Disposal       | <input type="checkbox"/> Other   |  |
| <input type="checkbox"/> Seismic; # of Holes  |  |  |
| <input type="checkbox"/> Other  |  |  |

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 330

If O.W.W.O: old well information as follows:  
Operator: Phillips Petroleum Company  
Well Name: Nech #1  
Original Completion Date: 9-29-50 Original Total Depth: 3,500'

Ground Surface Elevation: 2068 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 800'  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe ~~Planned to be set:~~ 1,487' 1492  
Length of Conductor Pipe required: none  
Projected Total Depth: 3,500'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 14 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: June 14, 2006 Signature of Operator or Agent: Danna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 163-02239-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 1492 feet per Alt. 1  
Approved by: Per 6-15-06  
This authorization expires: 12-15-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

15  
9  
196

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Habit Petroleum, LLC \_\_\_\_\_  
 Lease: Nech-B \_\_\_\_\_  
 Well Number: 1 \_\_\_\_\_  
 Field: Jelinek \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - SE - NE

Location of Well: County: Rooks \_\_\_\_\_  
 3630 \_\_\_\_\_ feet from  N /  S Line of Section  
 330 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 15 Twp. 9 S. R. 19  East  West

Is Section:  Regular or  Irregular

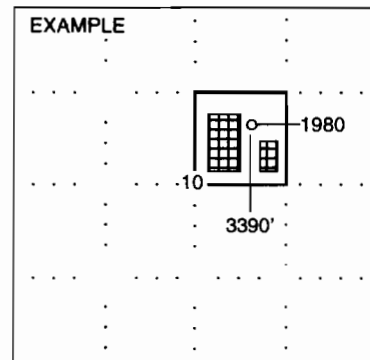
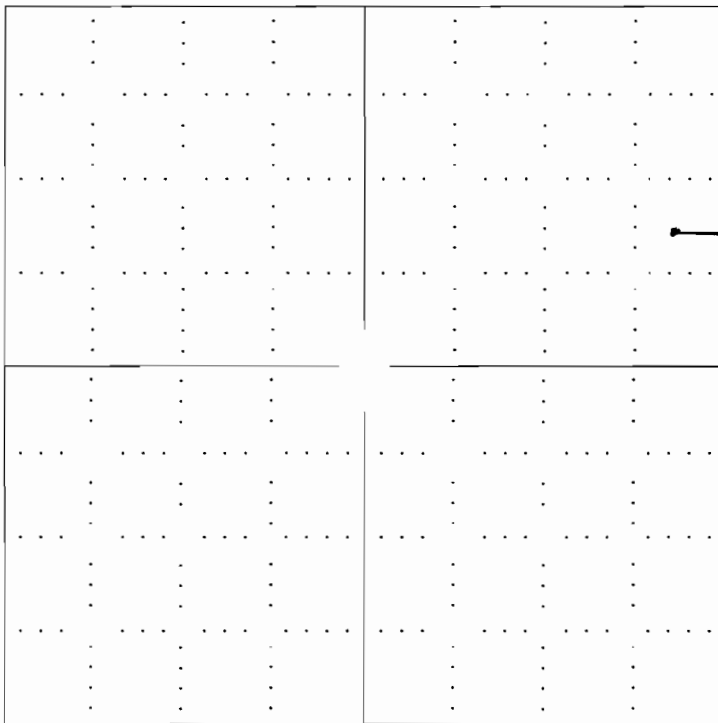
**If Section is irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Habit Petroleum, LLC</b>		License Number: <b>30598</b>
Operator Address: <b>639 280th Avenue, Hays, KS 67601</b>		
Contact Person: <b>Irvin E. Hafelhorst</b>		Phone Number: ( <b>785</b> ) <b>625 - 6190</b>
Lease Name & Well No.: <b>Nech-B #1</b>		Pit Location (QQQQ): <b>NE SE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>15</b> Twp. <b>9</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3630</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>air dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ June 14, 2006 Date		<i>Donna Thanda</i> Signature of Applicant or Agent

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 14 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**15-103-02239-00-01**

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>6/14/06</b>	Permit Number: _____	Permit Date: <b>6/14/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

State Corp. Comm  
OF KANSAS  
STATE CORPORATION COMMISSION  
100 Colorado Derby Building  
Wichita, Kansas 67202

Copy-B. A. Conner

Copy-Mary Crump

Copy-Well File

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-163-02239-000

LEASE NAME Nech

WELL NUMBER 1

SPOT LOCATION 990' FSL & 330'

SEC. 15 TWP. 9S RGE. 19 KR or (W) <sup>FEL</sup>

COUNTY Rooks

Date Well Completed Aug 1950

Plugging Commenced 5-21-85

Plugging Completed 5-22-85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Box 287, Great Bend, Kansas 67530

PHONE # (316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. #6, Hays, Kansas

Is ACO-1 filed? No If not, is well log attached? Yes

Producing formation Arbuckle Depth to top 3493 bottom 3502 T.D. 3502

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface	Water		1487	8 5/8"	1492'	-0-
Production	Oil & Water		3494'	5 1/2"	3505'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state the character of same and depth placed, from feet to feet each set. MIRU Hallib & conn to csg. Pmpd 25 sx 60-40 Pozmix cmt w/10% gel, 3% CaCl, follow w/20 sx gel. Rel 5 1/2" wiper plug. Pmpd 75 sx 60-40 Pozmix, 10% gel, 3% CaCl w/5 sx hulls. Conn to annulus & pmpd 125 sx 60-40 Pozmix w/10% gel, 3% CaCl @ 2 BPM @ 500 psi. ISIP-500 psi. Rel Hallib. Cut 8 5/8" & 5 1/2" csg off 5' below GL. Capped 8 5/8" & weld on plate. P&A 5-22-85 Dennis Hamel, State Rep, on loc.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. \_\_\_\_\_  
Address Great Bend, Kansas 67530

RECEIVED  
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Barton, ss. MAY 21 1985

Kaare A. Westby, Agent (employee of operator) or  
(operator) of above-described well, being first duly sworn on oath, says: That  
I have knowledge of the facts, statements, and matters herein contained and  
that the log of the above-described well as filed that the same are true and  
correct, so help me God.

(Signature) Kaare A. Westby  
Kaare A. Westby, Agent  
(Address) Box 287, Great Bend, KS 67530

SUBSCRIBED AND SWORN TO before me this 23 day of May, 1985.

Velma L. Mog  
Velma L. Mog Notary Public

My Commission expires: February 15, 1988

