

JUN 15 2006

Form C-1
December 2002

For KCC Use: 6-2106
Effective Date: _____
District # 2
SGA? Yes No

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
Form must be Typed
Form must be Signed
blanks must be Filled
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 28, 2006
month day year

Spot NW SE SW Sec. 1 Twp. 19 S. R. 3 East West
990 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, Kansas 67212
Contact Person: Tim Hellman
Phone: 316-262-1077

(Note: Locate well on the Section Plat on reverse side)
County: Mc Pherson
Lease Name: Larson Well #: 1
Field Name: Wildcat

CONTRACTOR: License# 32701
Name: C & G Drilling Company

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing & Miss
Nearest Lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Ground Surface Elevation: 1542 topo feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200 ft
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe Planned to be set: 260
Length of Conductor Pipe required: NA
Projected Total Depth: 4000
Formation at Total Depth: Arbuckle

If Yes, true vertical depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other XXX

Bottom Hole Location: _____

DWR Permit #: _____

KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/14/2006 Signature of Operator or Agent: _____ Title: Managing Member

For KCC Use ONLY
API # 15 - 113-21306-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: Ruth 1606
This authorization expires: 12-16-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

1
19
3W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 113-21306-000
 Operator: Lotus Operating Co. LLC
 Lease: Larson
 Well Number: 1
 Field: Wildcat
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: NW - SE - SW

Location of Well: County: Mc Pherson
990 feet from N / S Line of Section
1650 feet from E / W Line of Section
 Sec. 1 Twp. 19 S. R. 3 East West

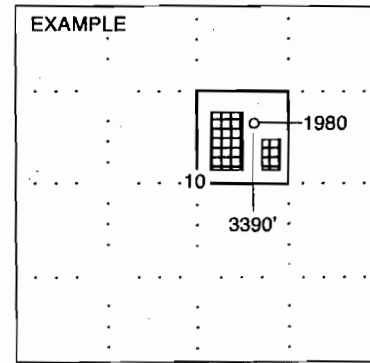
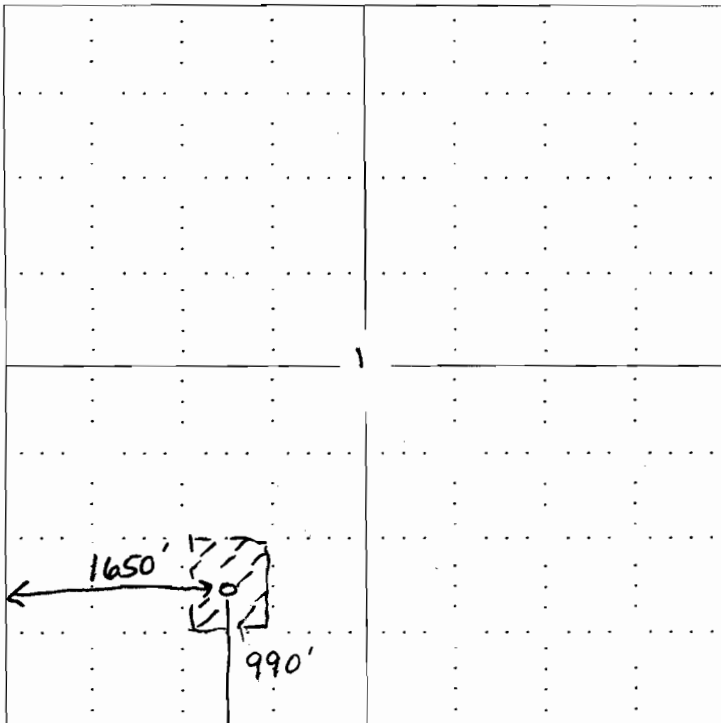
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

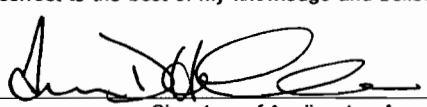
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2006
Form CDP-1
April 2004
Form must be Typed
CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Lotus Operating Co. LLC		License Number: 31980
Operator Address: 100 S. Main, Ste 420 Wichita KS 67202		
Contact Person: Tim Hellman		Phone Number: (316) 262 - 1077
Lease Name & Well No.: #1 Larson		Pit Location (QQQQ): NW SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4800 (bbls)	Sec. <u>1</u> Twp. <u>19</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section McPherson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Beutonde! drly solids self-seal pits
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <u>XX</u> N/A: Steel Pits Depth from ground level to deepest point: <u>4'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>933</u> feet Depth of water well <u>54</u> feet		Depth to shallowest fresh water <u>10</u> feet. (7) Source of information: KHKLJ _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Chemical</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Pits are allowed to dry completely and backfilled when conditions allow</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>6/14/2006</u>		Signature of Applicant or Agent: 

15-713-21306-0000

KCC OFFICE USE ONLY			
Date Received: <u>6/15/06</u>	Permit Number: _____	Permit Date: <u>6/15/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202