For KCC Us	5 - 2X-Cla	
Effective Da	ite:	
District #	<u>3</u>	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REJISER Form C-1 December 2002 Tompust be Typed

SGA? Yes INO NOTICE OF INT	TENT TO DRILL All blanks must be Filler
Must be approved by KCC five (	(5) days prior to commencing well
5/19/06	\$\forall \text{Spot} \text{NW-SW-SE}  \text{Per Operator}  \text{V} \text{East}
Expected Spud Date	¥ Spot '   ₹ East
	1971 Sec. 25 Twp. 26S S. R. 17 West
OPERATOR: License#_33583	7 971 feet from N / ✓ S Line of Section 7 1985 feet from ✓ E / ✓ W Line of Section
Name: Admiral Bay (USA) Inc.	Is SECTION Regular Irregular? FE PER OPERATE
Address: 14550 E Easter Ave, Ste. 1000 City/State/Zip: Centennial, CO 80112	is SECTION Regular Irregular? PEO por 474
Contact Person: Steven Tedesco	(Note: Locate well on the Section Plat on reverse side)
Phone: 303.674-7242	County: Allen  Lease Name: Quinn  Well #: 15-35-CBM
Phone: Gra	Field Name: Humboldt-Chanute
CONTRACTOR: License# 5786	Is this a Prorated / Spaced Field? Yes ✓ No
Name: McGowan Drilling	Target Formation(s): Riverton
Well Della d Ferra Well Oleans Tree Ferrimont	Nearest Lease or unit boundary: 510 FSL
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 967feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'+
Seismic;# of Holes Other Other	Depth to bottom of usable water: 200'+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4400"
Original Completion Date:Original Total Depth:	Formation at lotal Depth.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well ✓ Farm Pond Other  DWR Permit #:
Too, trae volume deprin	
Bottom Hole Location:	
	(Note: Apply for Permit with DWR )
_	(Note: Apply for Permit with DWR ☐) Will Cores be taken?
KCC DKT #: PRECEIVED  KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMM
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KCC DKT #: FISCEIVED  KANSAS CORPORATION COMMISSION  JUN 1 5 2006  AFFII  The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following in the property of the property of the property of the appropriate district office prior to spudding of well;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and an experiment of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of 5. Date: 06/05/06  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OOI - 29422 - COOO  Conductor pipe required	Will Cores be taken?  If Yes, proposed zone:  Wansas Corporation Community With K.S.A. 55 et. seq.  Wansas Corporation Community With K.S.A. 55 et. seq.  JUN 0 6 2006  Elev. 972  971 FSL 1973 FBL SE-SV-SE CONSERVATION DIVISION WICHITA, KS  If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Land Coordinator  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

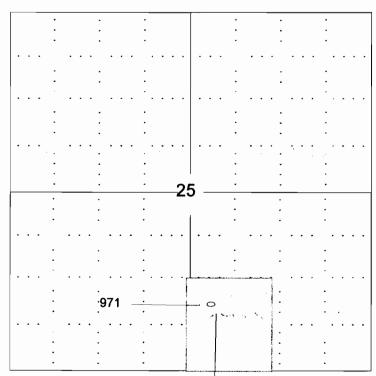
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

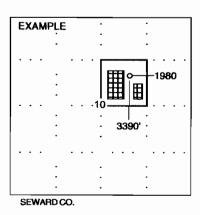
API No. 15	Location of Well: County: Allen
Operator: Admiral Bay (USA) Inc.	971 feet from N / 🗸 S Line of Section
Lease: Quinn	1985 feet from VE / W Line of Soction
Well Number: 15-35-CBM	Sec. 25 Twp. 26S S. R. 17 ✓ East Wes
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 198

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION ANSAS CORPORATION COMMISSION RECEIVED Form CDP-1 OIL & GAS CONSERVATION DIVISION KANSAS CORPORATION COMMISSION April 2004 Form invest be Typed

# **APPLICATION FOR SURFACE PIT**

JUN 1 5 2006

	Su	bmit in Duplicat		
Operator Name: Admiral Bay (USA) Inc.			License Number: 33583 WICHITA, KS	
Operator Address: 14550 E Eas	ter Ave., St	e. 100	Phone Number: ( 303 ) 350 - 1255  Pit Location (QQQQ):	
Contact Person: Janet Johnson			Phone Number: ( 303 ) 350 - 1255	<u>ک</u>
Lease Name & Well No.: Quinn 15-35-CBM			Pit Location (QQQQ):	S
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec35 <sub>Twp</sub> 26SR17	
Settling Pit	If Existing, date of	onstructed:	971 Feet from North / 🗸 South Line of Section	on
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1985 Feet from 🗸 East / West Line of Section	ion
(пти ощих и тис. от тов относу	150	(bbls)	Alien Coun	nty
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/	/1
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	-	
Yes No	Yes 🗸	No	Town to the pic mice it a placed mich to the cases.	
Pit dimensions (all but working pits):		eet) 20	Width (feet) N/A: Steel Pits	
	rom ground level to de	eepest point:		
			LANSAS CORPORATION CO  JUN 0 6 2006  CONSERVATION DIVISION DI VISION DI VISIONI DI VISION DI VISIONI DI VISIO	6
			west fresh waterfeet.	<u></u>
N/Afeet		Source of infor	mation: redwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		<b>-</b>  -
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water & Native mud		-
Number of producing wells on lease:		Number of working pits to be utilized: 2		- [3
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and back fill	- 6
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		- 100 case
I hereby certify that the above stat	ements are true and	correct to the bes	of my knowledge and belief.	2
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06/05/06		X fants	1 of	-
Date			orfature of Applicant or Agent	
	кес	OFFICE USE O	/	
1			, .	
Date Received: 6 06 Permit Nur	nber:	Perm	t Date: 4/5/06 Lease Inspection: Yes K No	